

June 19, 2008

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

87505

RECEIVED

OIL CONSERVATION DIVISION

SEP 01 2009 1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSD

WELL API NO. /

30-025-07003

5. Indicate Type of Lease

STATE ☐ FEE ☒ ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MARK OWEN

8. Well Number 4

9. OGRID Number 4323

10. Pool name or Wildcat

BLINEBRY OIL AND GAS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☒

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter J: 2068 feet from the SOUTH line and 2068 feet from the EAST line

Section 34

Township

21-S

Range

37-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER:

OTHER: ATTEMPT TO TA (UNSUCCESSFUL)

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-20-09: MIRU. 7-21-09: TIH W/SAND LINE & SNKR BARS. COULDN'T GET PAST 1400'. TIHW/TBG PERF GUN. HAD TO WORK GUN THRU 1089 & COULDN'T GET PAST 1787. SHOT DRAIN HOLES @ 1786. 7-22-09: TIH W/SAND LINE & SNKR BARS & TAG @ 400'. HOT WTR DN BACKSIDE. TAG TIGHT SPOT @ 1200 FROM SURF. 7-23-09: TIH W/SAND LINE 2000'. NO RESTRICTION. TIH W/PERF GUN. WENT TO 3740. TIH W/GUAGE RING TO 5450. TIH W/CIBP. SET @ 5390 DUE TO CSG COLLAR @ 5400. CAP CIBP W/35' CMT. 7-24-09: TIH W/TBG TO 5300'. 7-25-09: TIH W/PKR SET @ 2738. REL PKR. RESET @ 1478. REL & SET @ 2109. REL & SET @ 1636. PKR LEAKED. TIH W/3 JTS TO 1732. TEST TO 500 PSI. HELD. REL PKR. TIH TO 1764. LEAKED. HOLE BETWEEN 1764 TO 1795. REL PKR. TIH W/SN & 169 JTS TOTAL. 7-26-09: CIRC W/PKR FLUID FR 530' W/230 BBLS. 7-27-09: RIG DOWN. TURN OVER TO PLUGGING CREW. (CSG HAS COLLAPSED & IT IS UNECONOMICAL TO REPAIR). WELL WILL BE PLUGGED & ABANDONED. FINAL REPORT

Spud Date:

7-20-09

Rig Release Date:

7-27-09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 08-19-2009

Type or print name

DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

DISTRICT 1 SUPERVISOR

DATE

SEP 02 2009

Conditions of Approval (if any):