Listrict I- , 1625 N. French Dr., Hobbs, NM 88240-District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPL	ICATI	ON FO	OR PERMIT	TO D	RILL, F	RE-ENTE	R, D	EEPE	N, PLUGBA	CK, OF	R AD	D A ZONE					
			¹ Operator Nam							² OGRID							
Pride Energy PO Box 7019		,							151323	³ API Ni	umber	· · · · · · ·					
Tulsa, OK 74									30-025 -		52	8					
³ Prope		South Four La	⁵ Proj	perty Name	v Name ⁶ Well No. 13												
				ats entr	⁷ Surf	ace Locat	ion			1. 10							
UL or lot no.	Section	Townshi	Range	Lot				South line	Feet from the	East/Wes	t line	County					
K	1	128	34E			Feet from the 1830		outh	660	Wes		Lea					
L	L			Botton	1 Hole L	F			om Surface	1							
UL or lot no.	Section	Townshi		Lot		Feet from the		South line	Feet from the	East/Wes	t line	County					
				2								<i>Quarty</i>					
			⁹ Proposed Pool 1	I	I				10 Pror	bosed Pool 2	t						
Four Lakes F	enn								,								
						J											
	Type Code N		¹² Well Type Co	ode	13	³ Cable/Rotary Rotary		1	⁴ Lease Type Code S		¹⁵ Ground Level Elevation						
	lultiple		¹⁷ Proposed De	oth		¹⁸ Formation			¹⁹ Contractor								
	No		11000	<u> </u>		ennsylvanian			unknown	_/ <u>0</u>	ASAP P						
· · · · · · · · · · · · · · · · · · ·	<u></u>	·····		Propo	sed Casin	ng and Ce	ment	Progra	- r ·		200	14 <u>A 1</u>					
Hole S	ize	C	asing Size	Casin	g weight/foo	ot S	etting D	epth	Sacks of C	101	Estimated TOC on						
17 ½	"		13¾"	36#		306'		300	10		Surface w/						
12 1⁄4	**	<u> </u>	95%"	3	6# & 40#		4164	,	450	6	·* .	Surface					
			*								49Lg	91914181214					
8 3/4'	,		5 1/2"		17#		0-1064	1'	300								
8 3/4	•		5 1⁄2"		20#	1	0641'-11	1000'	50								
²² Describe t	he propose	d program	If this application	is to DEE	PEN or PLU	JG BACK, giv	e the da	ta on the p	present productive a	zone and pro	posed r	new productive zone.					
Describe the	blowout pr	revention p	rogram, if any. U	e addition	al sheets if n	ecessary.											
(See Drilling	Prognosis	Attached)	4.56-		Annrov	al										
		Р	ermit Expire Date Unle	s 1 Ye vec Dril	ling Un	i Appron derw av											
			•						·			1					
²³ I hereby ce	rtify that th	e informa	ion given above is	true and co	omplete to th	ne		OIL C	CONSERVA	TION D	IVISI	ON					
best of my kn	nd belief.	11	1														
Signature:		(John W.	Ma	Ø	Аррго	Approved by:										
Printed name	Pride	1		Title:	Title: PETROLEUM ENGINEER												
Title: Preside	e Oil & G	as Co., Inc.,		Approv	Approval JAIN 0 8 2004 Expiration Date:												
			rgy Company		<u></u>												
E-mail Addre	ss: johnp@	Øpride-en	ergy.com							-							
Date:			Phone:			Condit	Conditions of Approval:										
December 5,	2003		918-524-92)0		Attach	ed 🗌										



10/31/03 John Pride

Well:South Four Lakes Unit #13 (Proposed)

Location: 1650' fsl & 660' fwl; Sec 1, T12S, R34E Lea County, NM

Pool: Four Lakes Penn

КВ	1	API # 30-025-
DF	·····	W.I
GL	1	1.1
Permanent [Datum = Kelly Bushing, ' above GL	
Casing:	13¾" 36# 306' w/ 300sx cmt to surface	TOC =
-	95// 36# & 40# 4164' cmt to surface w/ 450 sx	TOC =
	5½" 17# 0-10641' w/ 300 sx	TOC =
	51⁄2" 20# 10641-11000 w/ 50 sx cmt in stages up to above 40	000' TOC =

TD =11000 ' PBTD = '

Perfs: Pennsylvanian: 10000-11000' Gross

Tubing: Packer / TAC:

SN:

Logs:

• _ • • •

DSTs / Cores:

WELL HISTORY

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PRIDE ENERGY COMPANY Typical 5.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features



Pride Energy Company Procedure South Four Lakes Unit #13 Section 1-T12S-R34E 1650' fsl & 660' fwl Lea County, NM

Pride Energy Company POB 701602 2250 East 73rd Street, Suite 550 Tulsa, OK 74170 918 524 9200 office 918 524 9292 fax

December 5, 2003

Project: Drill well to 11000' and test Pennsylvanian formation.

String	Diameter'	Weight	Depth	Тор
Surface Casing	13-3/8"	36 ppf	306'	3'
Intermediate Casing	9-5/8"	36,40 ppf	4164'	3'

Procedure:

- Grade & build road and location. Dig and board a cellar around the well. 1.
- 2. Rig-up a rotary drilling rig.
- Run a 17¹/₂" rock bit and drill 310'. 3.
- 4. Run 13³/₈" casing to 306' & cement w/ 300 sx cmt.
- 5. Run a $12\frac{1}{4}$ " rock bit and drill to 4164'.
- Run 95%" casing to 4164' and cement in w/ 450+ sx cmt. Circ cmt to surface. 6.
- Run an 85%" bit and drill to 11000'. 7.
- Condition the mud. Run laterolog, gamma-ray, neutron, density and pe logs. Note: pe for a good zone 1.8 to 2.0,<2.5. 8.
- 9.
- Run 1000' of 20 ppf and 10000' of 17ppf, 5½", P-110, 8rd, LT&C casing for casing treating. Or for tubing treating:
 Run 1800' of 20 ppf, N-80, 7770' of 17ppf, N-80 and 1430' of 20 ppf, S-95, 5½", P-110, 8rd, LT&C casing.
- 11. Cement to above 4164', flush with 4% KC1 water. Rig-down and clean the location.
- 12. Run a gr and cement bond log.
- 13. Rig-up a work-over rig. Run a seal assembly, profile nipple and 10700' of 21/8" 6.5 ppf, N-80 tubing.
- 14. Install the tree. Swab the fluid level to 5000'. Perforate at (determine after logging). Attempt to swab dry. __ gals 15% HCL.
- 15. Acidize w/
- 16. Flow test. Do not cause the well to stop flowing!

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 Form C-102 Revised March 17, 1999

Energy, Minerals and Natural Resources Department

Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name Pool Code API Numbe -36528 30-025 25460 Penn PG Well Number **Property** Name 13 SOUTH FOUR LAKES UNIT **Operator** Name Elevation OGRID 4142' PRIDE ENERGY COMPANY Surface Location Feet from the North/South line UL or lot No. Feet from the East/West line Section Township Range Lot Idn County 1 34 E 1830 SOUTH WEST 12 S 660 LEA L Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County **Dedicated** Acres Consolidation Code Joint or Infill Order No. Y IJ 80 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. John W. Pride LOT 3 - 40.02 AC. LOT 4 - 40.04 AC. LOT 2 - 40.02 AC. LOT 1 - 40.00 AC. Signature John W. Pride Printed Name President of Pride Oil & Gas Go., Inc., as Ceneral Parther of Pride Energy Company DateDecember 16, 2003 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. 660'-Lat - N33'18'19.8" DECEMBER 12 2003 Long - W103*28'14.1" Date Surveyear L. JONES Signature & SealAof rofessional 830 Certificate NOFE GOINN 7977 โes BASIN SURVEYS