lcox@heycoenergy.com

8/24/2009

Phone:

575-623-6601

Date:

Form C-104 Revised Feb. 26, 2007

District I

1625 N. French Dr., Hobbs, NM 88340

District II

Minerals & Natural Resources

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1	AMENDED	DEDODT
-1	AMENDED	KEPUKI

1301 W. Grand Avenue, Artesia, NM 88210  District III 1000 Rto Brazos Rd., Aztec, NM 874NU6 2.5 2009 Oil Conservation Division 1220 South St. Francis Dr. 1220 S. St. Francis Dr., Santa Fe, NO SOCO Santa Fe, NM 87505												
1220 S. St. Fran	ncis Dr., S <b>I.</b>				Santa Fe, N LOWABLE		THC	ORIZATION	] .gt		AMENDED REPORT	
<sup>1</sup> Operator n	name and	d Address	S	JK AL-	LUMADLL	ANDAGI	. IIV	<sup>2</sup> OGRID Nun		AINO	PUKI	
Nadel and G PO Box 1936	Gussman						-		258	8462		
Roswell, NM		-1936	. /			<sup>3</sup> Reason for Filing Code/ Effective Date					ctive Date	
<sup>4</sup> API Number			Pool Name	Pea	arsall; Queen				6 Pool C	'ode	49970	
30 - 025-35	5845			,		-			1001 Code 45570			
<sup>7</sup> Property C 306643 30	$\infty$ $\omega$ 5	6	Property Nai	me	Pearsall 6	Federal -			9 Well N	lumbe	er 005	
II. 10 Su				T								
Ul or lot N	Section 6	18S	32E	Lot lan	Feet from the 990	North/Southl South	Line	Feet from the 2310	East/West West	1	County Lea	
UL or lot	ttom H	Iole Loca		Tv 4 Idn	In the	Tar 41-/Canth		T=	- PXXY and			
no.	Section	n Townsh	hip Range	Lot 1an	Feet from the	North/South	line	Feet from the	East/West	line	County	
12 Lse Code	<sup>13</sup> Prod	lucing Metho		Connection	<sup>15</sup> C-129 Perr	mit Number	<sup>16</sup> C	L-129 Effective 1	Date 15	<sup>7</sup> C-12	 29 Expiration Date	
F		Code Pump	D	ate						•	is an experience	
III. Oil a	and Ga		porters								***	
18 Transpor OGRID	rter				_	porter Name Address					<sup>20</sup> O/G/W	
214985	P	lains Mar	keting LP	***************************************							. <b>O</b> .	
	P	O Box 46	Box 4648, Houston, TX 77210									
221115	F	rontier Fi	eld Services,	LLC							G	
	42	200 E Skelly Drive, Suite 700, Tulsa, OK 74135										
IV. Well				P <sub>4</sub>							"Paragraphy pro-meter and applications of the second	
<sup>21</sup> Spud Da 8/31/200	ate	<sup>22</sup> Rea	dy Date 19/2002		<sup>23</sup> TD 9535	<sup>24</sup> PBTD 3729		<sup>25</sup> Perforati 3614-362		2	<sup>26</sup> DHC, MC	
· 27 Ho	ole Size		<sup>28</sup> Casin	g & Tubin		<sup>29</sup> Dep	th Se	1		Sack	s Cement	
V	7 ½ .		13 3/8			40					325	
12	2.1/4 _			8-5/8 -		314	46			1:	350	
7	7/8			5 ½		3840			750			
		, ,	. 2.7/8			362	 26					
V. Well		ata				,		L				
<sup>31</sup> Date New Oil <sup>32</sup> Gas 7/1/2009		32 Gas Del			Γest Date /3/2009	<sup>34</sup> Test Lengtl 24 hours		h 35 Tbg. Pressure n/a			<sup>n/a</sup> Csg. Pressure n/a	
37 Choke Size			Oil	39	Water	40 Gas			+	41 Test Method		
n/a					0	26			Pump			
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and					Division have	OIL CONSERVATION DIVISION						
complete to the	my knowl	ledge and bel	ief.	· ·					•			
Signature:				1	Approved by:							
Printed name:	7-				Title:		1100	and -				
Lori Cox						Title: PETFELDUM ENGINEEM						
Title:				F	Approval Date: SEP 0 2 2009							
Production Ana E-mail Address							. Hr 2 P1 -					