At total depth   HOBBSOCD   12 County or Parish LEA     14. Date Spudded   15 Date T D. Reached   16 Date Completed D & A X Ready to Prod.   17. Elevations (DF, F     12/28/2007   05/01/2008   05/09/2008   3986 GL     18. Total Depth:   MD 12057 TVD   19 Plug Back T.D.: MD TVD   20 Depth Bridge Plug Set:   MD TVD     21 Type of Electric & Other Mechanical Logs Run (Submit copy of each) CNL-GR-CCL   22. Was well cored?   X No   Yes (Subm Was DST run?	e or Tribe Name ement Name and no Well No 13 001 r Exploratory ONIAN on Block and EC 13, T9S, R37E 13. State NM
1a. Type of Well [X] Oil Well [Gas Well ] Dry Other   6 If Indian, Allottee     b. Type of Completion ] New Well ] Work Over ] Deepen ] Plug Back ] Driff Resvr,   6 If Indian, Allottee     2. Name of Operator THOMPSON, J. CLEO   7 Unit or CA Agree     3. Address   3.a Phone No. (Include area code)   9 API Well No.     P.O. BOX 12577 ODESSA TX 79768   3.a Phone No. (Include area code)   9 API Well No.     3. Address   3.a Phone No. (Include area code)   9 API Well No.     P.O. BOX 12577 ODESSA TX 79768   3.a Phone No. (Include area code)   9 API Well No.     3. Audress   9 API Well No.   30-025-38597     10 Field and Pool, or   SAWYER DEVCO   10 Field and Pool, or     At surface 2252.7 FNL & 1550.8 FRECEIVED   RECEIVED   11 Sec., T, R, M, or     At total depth   HOBBSOCD   II Sec., T, R, M, or   Survey or Area SI     14. Date Spudded   15 Date T D. Reached   16 Date Completed   17. Elevations (DF, F     12/28/2007   05/01/2008   20 Depth Bridge Plug Set: MD   TVD     21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)   22. Was well cored? No Yes (Submit CNL-GR-CCL   Yes (Submit CNL-GGFING)     21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)   Zi as mand Liner	ement Name and no Well No 13 001 r Exploratory ONIAN on Block and EC 13, T9S, R37E 13. State NM RKB, RT, GL)* mit analysis) mit analysis)
Other   7   Unit or CA Agree     2. Name of Operator THOMPSON, J. CLEO   8. Lease Name and N     3. Address   3.a Phone No. (Include area code)   JCT FEDERAL I     P.O. BOX 12577 ODESSA TX 79768   (432)550-8887   9   API Well No.     4   Location of Well (Report location clearly and in accordance with Federal requirements)*   10   Field and Pool, or SAWYER DEVO     4   Location of Well (Report location clearly and in accordance with Federal requirements)*   10   Field and Pool, or SAWYER DEVO     4   Location of Well (Report location clearly and in accordance with Federal requirements)*   10   Field and Pool, or SAWYER DEVO     4   Location of Well (Report location clearly and in accordance with Federal requirements)*   10   Field and Pool, or SAWYER DEVO     4   Location of Well (Report location clearly and in accordance with Federal requirements)*   10   Field and Pool, or SAWYER DEVO     4   Location of Well (Report all strings set in well)   Processon   11   Sec. T, R, M, or Survey or Area SI     14.   Date Spudded   15   Date T.D. Reached   16   Date Completed D & A   17.   Elevations (DF, Field and Pool, or Survey or Area SI     18.   Total Depth:   MD   12057   Type	Well No 13 001 r Exploratory ONIAN m Block and EC 13, T9S, R37E 13. State NM RKB, RT, GL)* mit analysis) mit analysis)
THOMPSON, J. CLEO   8. Lease Name and N     J. Address   3.a Phone No. (Include area code)   9 API Well No.     P.O. BOX 12577 ODESSA TX 79768   (432)550-8887   9 API Well No.     4 Location of Well (Report location clearly and in accordance with Federal requirements)*   9 API Well No.   30-025-38597     4 Location of Well (Report location clearly and in accordance with Federal requirements)*   10 Field and Pool, or   Survey or Area SI     At top prod. interval reported below   SEP 0 1 2009   JUL 0 7 2008   11 Sec., T, R, M, or     At total depth   HOBBSOCD   16 Date Completed   17. Elevations (DF, F     12/28/2007   05/01/2008   16 Date Completed   17. Elevations (DF, F     12/28/2007   05/01/2008   05/09/2008   3986 GL     18. Total Depth: MD 12057   19 Plug Back T.D.: MD   20 Depth Bridge Plug Set: MD   17. Elevations (DF, F     12/28/2007   05/01/2008   TVD   20   Depth Bridge Plug Set: MD   17. Elevations (DF, F     12/28/2007   05/01/2008   TVD   20   Depth Bridge Plug Set: MD   17. Elevations (DF, F     12/28/2007   05/01/2008   US/09/09/2008   20   Depth Bridge Plug Set: MD   17. Elevations (DF, F	13 001 r Exploratory ONIAN on Block and EC 13, T9S, R37E / 13. State NM RKB, RT, GL)* mit analysis) mit analysis)
P.O. BOX 12577 ODESSA TX 79768   9 API Well No. (432)550-8887     4 Location of Well (Report location clearly and in accordance with Federal requirements)*   30-025-38597     4 Location of Well (Report location clearly and in accordance with Federal requirements)*   9 API Well No. 30-025-38597     At top prod. interval reported below   SEP 0 1 2009     At total depth   HOBBSOCD     14. Date Spudded   15 Date T D. Reached     12/28/2007   05/01/2008     18. Total Depth:   MD 12057     TVD   19 Plug Back T.D.: MD     TVD   19 Plug Back T.D.: MD     20   Depth Bridge Plug Set:     MOL   TVD     21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)     CNL-GR-CCL     (HOLE CONDTIONS DID NOT ALLOW OPEN HOLE LOGGING)     23   Casing and Liner Record(Report all strings set in well)     Hole Size   Size/Grade     Wt (#/ft.)   Top (MD)   Bottom (MD)     Stage Cementer   No of Sks. & Slurry Vol. (BBL)   Cement Top*     17. 1/2   13 3/8   48#   524   500 SX "C"   248   SURFACE	r Exploratory <u>DNIAN</u> on Block and EC 13, T9S, R37E 13. State NM RKB, RT, GL)* mit analysis) mit analysis)
4   Location of Well (Report location clearly and in accordance with Federal requirements)*   30-025-38597     4   Location of Well (Report location clearly and in accordance with Federal requirements)*   10     At Surface 2252.7 FNL & 1550.8 FRECEIVED At top prod. interval reported below   Receiver   10     SEP 0 1 2009   JUL 0 7 2008   11   Sec., T, R, M, or Survey or Area SI     14. Date Spudded   15   Date T D. Reached   16   Date Completed D & A X Ready to Prod.   17. Elevations (DF, F     12/28/2007   05/01/2008   05/09/2008   20   Depth Bridge Plug Set: MD TVD   3986 GL     18. Total Depth:   MD 12057 TVD   19   Plug Back T.D.:   MD TVD   20   Depth Bridge Plug Set: MD TVD   MD     21   Type of Electric & Other Mechanical Logs Run (Submit copy of each) CNL-GR-CCL (HOLE CONDTIONS DID NOT ALLOW OPEN HOLE LOGGING)   22. Was well cored?   No   Yes (Subm Directional Surve?   No   Yes (Subm Directional Surve?     23   Casing and Liner Record/Report all strings set in well)   Stage Cementer Depth   No of Sks. & Type of Cement   Slurry Vol. (BBL)   Cement Top*     17   12   13 3/8   48#   524   500 SX "C"   248   SURFACE	DNIAN DM Block and EC 13, T9S, R37E 13. State NM RKB, RT, GL)* mit analysis) mit analysis)
At Surface 2252.7 FNL & 1550.8 FRECEIVED At top prod. interval reported below   Received SEP 0 1 2009   Received JUL 0 7 2008   10 Field and Pool, or SAWYER DEVC JUL 0 7 2008     At total depth   HOBBSOCD   JUL 0 7 2008   11 Sec., T, R, M, or Survey or Area SI LEA     14. Date Spudded   15 Date T D. Reached   16 Date Completed D & A X Ready to Prod.   17. Elevations (DF, F     12/28/2007   05/01/2008   05/09/2008   3986 GL     18. Total Depth: MD 12057 TVD   19 Plug Back T.D.: MD TVD   20 Depth Bridge Plug Set: MD TVD   MD TVD     21 Type of Electric & Other Mechanical Logs Run (Submit copy of each) CNL-GR-CCL (HOLE CONDTIONS DID NOT ALLOW OPEN HOLE LOGGING)   22. Was well cored? X No Yes (Subm Was DST run? X No Yes (Subm Directional Survey?   No X Yes (Subm Yes (Subm Directional Survey?     23 Casing and Liner Record(Report all strings set in well)   Stage Cementer Depth   No of Sks. & Slurry Vol. (BBL)   Cement Top*     17 1/2   13 3/8   48#   524   500 SX "C"   248   SURFACE	DNIAN DM Block and EC 13, T9S, R37E 13. State NM RKB, RT, GL)* mit analysis) mit analysis)
At top prod. interval reported below   SEP 0 1 2009   JUL 0 7 2008   If Sec. 1 % M, M     At total depth   HOBBSOCD   I2 County or Parish     14. Date Spudded   15 Date T D. Reached   16 Date Completed   17. Elevations (DF, F     12/28/2007   05/01/2008   05/09/2008   3986 GL     18. Total Depth:   MD 12057   19 Plug Back T.D.:   MD     TVD   TVD   TVD   TVD     21   Type of Electric & Other Mechanical Logs Run (Submit copy of each)   22.   Was well cored?   XNo   Yes (Subm     (HOLE CONDTIONS DID NOT ALLOW OPEN HOLE LOGGING)   Stage Cementer   No of Sks. & Slurry Vol.   Slurry Vol.   Cement Top*     23   Casing and Liner Record( <i>Report all strings set in well</i> )   Bottom (MD)   Stage Cementer   No of Sks. & Slurry Vol.   Cement Top*     17   12   13 3/8   48#   524   500 SX "C"   248   SURFACE	m Block and EC 13, T9S, R37E 13. State NM RKB, RT, GL)* mit analysis) mit analysis)
14. Date Spudded   15 Date T D. Reached   16 Date Completed   17. Elevations (DF, F     12/28/2007   05/01/2008   05/09/2008   3986 GL     18. Total Depth: MD 12057 TVD   19 Plug Back T.D.: MD TVD   20 Depth Bridge Plug Set: MD TVD   3986 GL     21 Type of Electric & Other Mechanical Logs Run (Submit copy of each) CNL-GR-CCL (HOLE CONDTIONS DID NOT ALLOW OPEN HOLE LOGGING)   22. Was well cored? X No Yes (Submit Copy of each) Directional Survey?   No X Yes (Submit Copy of Sks. & Slurry Vol. (BBL)     23 Casing and Liner Record (Report all strings set in well)   Stage Cementer Depth   No of Sks. & Slurry Vol. (BBL)   Cement Top*     17 1/2   13 3/8   48#   524   500 SX "C"   248   SURFACE	RKB, RT, GL)*
If the proposition of the proposition of the proposition of the properties of the properitement of the properties of the properties of the prop	RKB, RT, GL)*
12/28/2007   05/01/2008   D&&A   X   Ready to Prod.     12/28/2007   05/01/2008   05/09/2008   3986 GL     8. Total Depth:   MD   12057   19 Plug Back T.D.:   MD   20 Depth Bridge Plug Set:   MD     TVD   TVD   TVD   TVD   TVD   TVD     11 Type of Electric & Other Mechanical Logs Run (Submit copy of each)   22.   Was well cored?   No   Yes (Submit Core)?     (HOLE CONDTIONS DID NOT ALLOW OPEN HOLE LOGGING)   Directional Survey?   No   Yes (Submit Core)?   No   Yes (Submit Core)?     33 Casing and Liner Record(Report all strings set in well)   Stage Cementer Depth   No of Sks. & Slurry Vol. (BBL)   Cement Top*     10 E Size   Size/Grade   Wt (#/ft.)   Top (MD)   Bottom (MD)   Stage Cementer Depth   No of Sks. & Slurry Vol. (BBL)   Cement Top*     7 1/2   13 3/8   48#   524   500 SX "C"   248   SURFACE	mit analysis) nit analysis)
8. Total Depth: MD 12057 TVD   19 Plug Back T.D.: MD TVD   20 Depth Bridge Plug Set: MD TVD     11 Type of Electric & Other Mechanical Logs Run (Submit copy of each) CNL-GR-CCL (HOLE CONDTIONS DID NOT ALLOW OPEN HOLE LOGGING)   22. Was well cored? X No Yes (Subm Was DST run? X No Yes (Subm Directional Survey? No X Yes (S     13 Casing and Liner Record(Report all strings set in well)   524   500 SX "C"   248   SURFACE	nit analysis)
TVD   TVD     21   Type of Electric & Other Mechanical Logs Run (Submit copy of each) CNL-GR-CCL (HOLE CONDTIONS DID NOT ALLOW OPEN HOLE LOGGING)   22. Was well cored? X No Yes (Submit Was DST run? X No Yes (Submit Copy of Casing and Liner Record (Report all strings set in well)     23   Casing and Liner Record (Report all strings set in well)     Hole Size   Size/Grade   Wt (#/ft.)     17   1/2   13   3/8   48#	nit analysis)
CNL-GR-CCL (HOLE CONDTIONS DID NOT ALLOW OPEN HOLE LOGGING)   Was DST run? X No Yes (Subm Directional Survey? No X Yes (Subm Directional Survey? Subm Directional Survey? No X Yes (Subm Directional Survey? Subm Directional Survey? No X Yes (Subm Directional Survey? Subm Directional	nit analysis)
Bit Casing and Liner Record (Report all strings set in well)   Stage Cementer Depth   No of Sks. & Slurry Vol. (BBL)   Cement Top*     Hole Size   Size/Grade   Wt (#/ft.)   Top (MD)   Bottom (MD)   Stage Cementer Depth   No of Sks. & Slurry Vol. (BBL)   Cement Top*     17 1/2   13 3/8   48#   524   500 SX "C"   248   SURFACE	Submit copy)
Hole SizeSize/GradeWt (#/ft.)Top (MD)Bottom (MD)Stage Cementer DepthNo of Sks. & Type of CementSlurry Vol. (BBL)Cement Top*17 1/213 3/848#524500 SX "C"248SURFACE	
	Amount Pulled
1 10 J/0 + J/T + J/Z + I + 100 + 3.4 + 9.5 + 1	
	ST STAGE
	ND STAGE
4. Tubing Record     Size   Depth Set (MD)     Packer Depth (MD)   Size     Depth Set (MD)   Packer Depth (MD)	Packer Depth (MD)
7/8 12054 11800	
5 Producing Intervals 26 Perforation Record	
FormationTopBottomPerforated IntervalSizeNo HolesPeDEVONIAN12024'12057'OPEN HOLE	erf Status
7 Acid, Fricture, Treatment, Cement Sqeeze, Etc	
Depth Interval     Amount and Type of Material       12,024 - 12057'     3000 GALS 15% HCI ACID	
8 Production - Interval A ate First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method roduced Date Tested Production BBL MCF BBL Corr API Gravity	
1/09/08 6/13/08 24 -> 91 0 0 46 FLOWING	
noice Tbg Press Csg Press Csg Press Rate BBL MCF BBL Gas Water BBL Ratio Well Status	
164 ST 90 0 → 91 0 0 PRODUCENCEPTED FOR REI	CORD
Production - Interval B I I I   ate First Test Hours Fest Oil Gas Water Oil Gravity Gas   oduced Date Tested Production BBL MCF BBL Corr API Gravity	
oduced Date Tested Production BBL MCF BBL Corr API' Gravity JUN 2 8 2008	
Toke Fbg Press Csg 24 Hr. Oil Gas Water BBL Gas Water   SI SI SI SI SI SI SI SI SI	

Ke
150

28b. Produc	tion - Inter	val C							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	MCF	Water BBL •	Oil Gravity Corr API	Gas Gravity	Diduction Method
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
28c. Produc	tion - Inter	val D							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Sıze	Tbg Press Flwg SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
29. Dispo	osition of G	as (Sold, 1	used for fuel	, vented,	etc)				

31 Formation (Log) Markers

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porsity and contents thereof. Cored intervals and all drill-stem tests, inleuding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Тор	Bottom	Descriptions, Contents, etc	Name	Тор
					Meas. Depth
RUSTLER	2328				
YATES	2915				
QUEEN	3740				
SAN ANDRES	4180				
TUBB	6965				
WOLFCAMP	8948				
PENN	9650				
ATOKA	11230				
MISSISSIPPI	11575				
WOODFORD	11948				
DEVONIAN	12077				

32 Additional remarks (include plugging procedure):

Electrical/Mechanical Logs (1 full set req'd)   Geological Repo     Sundry Notice for plugging and cement verification   Core Analysis	ort DST Report X Directional Survey
34. I hereby certify that the foregoing and attached information is complete and co	orrect as determined from all available records (see attached instructions)*
Name (please print) VONDA FREEMAN	Tute _AGENT
Signature / BACK Treeman	Date 06/18/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.