

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

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State of New Mexico  
Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.  
30-005-29028

5. Indicate Type of Lease  
STATE ☒ FEE ☐

State Oil & Gas Lease No.

1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐  
WELL OVER BACK RESVR ☐ OTHER ☐

2. Name of Operator  
Cano Petro of New Mexico, Inc.

3. Address of Operator  
801 Cherry Street, Unit 25 Suite 3200  
Fort Worth, TX 76102

4. Well Location  
Unit Letter B : 659 Feet From The North Line and 1922 Feet From The East Line  
Section: 11 Township: 08S Range: 30E NMPM: 27 County: Chaves

10. Date Spudded  
8/10/08

11. Date T.D. Reached  
8/16/08

12. Date Compl. (Ready to Prod.)  
8/27/08

13. Elevations (DF& RKB, RT, GR, etc.)  
4141 (GL)

14. Elev Casinghead

15. Total Depth  
4000

16. Plug Back T.D.

17. If Multiple Compl How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
San Andres: 3424-3603

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
GR, Neutron, Density, Resistivity

22. Was Well Cored  
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1150	12 1/4	400	
5 1/2	15 1/2 #	4000	7 7/8	775	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	3630	

26. Perforation record (interval, size, and number)  
San Andres 3424-3459, 3494-3546, 3558-3577, 3587-3603

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL  
3424-3603  
AMOUNT AND KIND MATERIAL USED  
13,000 gal 28% HCl

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Prod.					
Date of Test 24 hrs.	Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 1	Water - Bbl. 42	Gas - Oil Ratio 250
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 4	Gas - MCF 1	Water - Bbl. 42	Oil Gravity - API - (Corr.) 22	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. Signature Shana McNeal  
Printed Name Shana McNeal  
Title Production Assistant I  
E-mail Address: shana@canopetro.com  
Date: 9/28/08

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1152	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1599	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1770	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2253	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2720	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from 34108 to 34161  
No. 2, from 34187 to 3562

No. 3, from 3586 to 3650  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology