

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88208 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED MAY 12 2009 HOBBSDOCD		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-005-27961		5. Indicate Type of Lease STATE ☒ FEE ☒		State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name Cato San Andres Unit			
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER ☐ BACK RESVR. ☐ OTHER ☐							
2. Name of Operator Cano Petro of New Mexico, Inc.				8 Well No. 534			
3. Address of Operator 801 Cherry Street, Unit 25 Suite 3200 Fort Worth, TX 76102				9. Pool name or Wildcat Cato San Andres			
4 Well Location Unit Letter J : 2577 Feet From The South Line and 2460 Feet From The East Line Section: 11 Township 08S Range: 30E NMPM 27 County Chaves							
10. Date Spudded 1/5/08		11. Date T.D. Reached 1/13/08		12. Date Compl. (Ready to Prod.) 1/24/08		13. Elevations (DF& RKB, RT, GR, etc.) 4157 FT. (GL)	
15. Total Depth 4010		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones? 3		18. Intervals Drilled By Rotary Tools UDI Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name P1 3470-3510 P2 3550-3574 P33632-3636						20. Was Directional Survey Made	
21. Type Electric and Other Logs Run Gamma Ray, Duel Letter Log						22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE 8 3/4		WEIGHT LB /FT. 24#		DEPTH SET 520		HOLE SIZE 12 1/4	
5 1/2		15.5#		4010		7 7/8	
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
25. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2 7/8		3640		None			
26. Perforation record (interval, size, and number) P1- 3470-3510 P2- 3550-3574 P3- 3632-3636							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3470-3636 AMOUNT AND KIND MATERIAL USED 15,000 gal 15% HCl							
28. PRODUCTION							
Date First Production 1/25/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2 x 2x16 insert pump				Well Status (Prod or Shut-in) Prod.	
Date of Test 1/25/08		Hours Tested 24 hrs.		Choke Size		Prod'n For Test Period	
Flow Tubing Press 0		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl 8	
29 Disposition of Gas (Sold, used for fuel, vented, etc)							
Test Witnessed By							
30. List Attachments							
31.							
Signature		Printed Name		Cindy Chaves		Regulatory Coordinator	
E-mail Address: Cindy@canopetro.com		Date: 01/31/08					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1,129	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1,585	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1,754	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2,285	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2,760	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from 3461 to 3512
No. 2, from 3538 to 3579

No. 3, from 3616 to 3658
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology