Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I								Form C-105 Revised June 10, 2003						
1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1201 W. Courd Annual Market NM 88240 APR 2 7 2009 Oil Conservation Division									WELL API NO. 30-005-28010					
District III 1000 Rio Brazos Rd, Aztec, NM 87416 DBBSOCD <sup>1220</sup> South St. Francis Dr. District IV Santa Fe, NM 87505									5. Indicate Type of Lease STATE FEE FEE State Oil & Gas Lease No.					
1220 S St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
1a. Type of Well								7	7. Lease Name or Unit Agreement Name					
OIL WELL I GAS WELL I DRY OTHER       b. Type of Completion									Cato San Andres Unit					
NEW 🛛 WORK 🗆 DEEPEN 📄 PLUG 🗔 DIFF. WELL OVER BACK RESVR. 🗌 OTHER														
2 Name of Operator Cano Petro of New Mexico, Inc.								8	8 Well No. <b>558</b>					
3. Address of Operat	tor	801 0	Cherry Street,						9	9. Pool name or Wildcat Cato San Andres				
4. Well Location			Fort Worth	, 1 / /	1102									
Unit Letter	<u>M_:</u>	125	Feet From	The	<u>South</u> Li	ne and	d <u>125</u>	Feet	Froi	n The <u>West</u>			Li	ne
Section: 11	Тс	ownship: 085	5		nge. 30E		NMPM							nty: Chaves
10. Date Spudded 2/19/08	11. Da	te T.D. Reach	ned 12 E		npl. (Ready to Prod.) 3/21/08				410	& RKB, RT, GR, etc.) 14. Elev. Casinghead 4108 FT				Casinghead
15 Total Depth 3960		16. Plug Back	cT.D.		Multiple Compl. How nes?	Many		8. Intervals rilled By		Rotary Tools			able T	ools
19. Producing Interval(s), of this completion - Top, Bottom, Name         San Andres P1-P3         3403 - 3610							]	20. Was Directional Survey Made NO						
21. Type Electric and GR, Neutron, De	d Other	· Logs Run								22. Was Well Cored No				
23.	ciisity,	, itesistivit	y	CAS	SING RECOR	<b>D</b> (F	Renor	t all str			ell)			
CASING SIZE		WEIGHT	LB./FT		DEPTH SET		HÔLE	SIZE		CEMENTING RECORD AMOUNT PULLED				
8 5/8		24	<b>!</b> #		500		12	1/4		350				
5 1/2	5 ½ 15.5# <b>3960</b> 7 ½							/8		1150				
									+					
24.				LIN	ER RECORD	Laga			25.			G RECO	RD	
SIZE	ТОР		BOTTOM		SACKS CEMENT	SCR	EEN		51ZE 2 7/8		365	TH SET 0		PACKER SET
26. Perforation rec	cord (int	terval, sıze, a	nd number)			27.	ACID.	SHOT, F	RA	CTURE, CEN	 MENT	L. SOUE	EZE.	ETC.
		D1 24	108-3458			DEP	TH INT	ERVAL		AMOUNT AN	VD KI	ND MAT		
			108-3438 184-3520				8-3610			8000 gal 28% Acid 50,000 # sand				
		P3-35	66-3610			540	8-3610	J	+	50,000 # sa	na			
28					PRC		CTIC	DN						
Date First Production	n		roduction Meth umping	od <i>(Flo</i>	wing, gas lift, pumpin	g - Size	e and typ	pe pump)	Well Status (Prod. or Shut-in) Prod.					
4/26/08 Date of Test	Hours		Choke Size		Prod'n For	Oil -	Bbl	0	ias -	MCF	Wate	er - Bbl.		Gas - Oil Ratio
4/26/08		24 hrs.			Test Period	4 1			42					
Flow Tubing Press.	Casing	Pressure	Calculated 2 Hour Rate	4-	Dil - Bbl. Gas - MCF		UF	W			Oil Gravi 23	Gravity - API - <i>(Corr.)</i>		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By         30. List Attachments       Test Witnessed By														
21														
31. Signature Show Monec Printed Shana McNeal Production Assistant I Name Title														
E-mail Address: <u>shana@canopetro.com</u> Date: 05/2/08														

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the co deepened well and not later than 60 days after completion of closure. When submitted as a completion repor copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, inc reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt 1.224	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 1,654	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 1,800	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 2,242	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 2707	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp	Τ	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

No. 1. from	3408	to. 3462

OIL OR GAS SANDS OR ZONES

## **IMPORTANT WATER SANDS**

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							RECEIVED JUL 2 9 2009 HOBBSOCD
			<b></b>				HARDOAAR