Submit To Appropriate District Office Company State State Lease - 6 copies Fee Lease - 5 copies Fine Lease - 5 copies				Mexico	22011F0PC					Form C-10 Revised June 10, 20
•						WELL AP	I NO.		Revised June 10, 40	
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM BOBBSOCDOil Conservation Division					ĺ	30-05-280	17			
District III		l l	1220 South St. I	Francis L	Or.		5. Indicate	Type of I	Lease FE	E '\
1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505						State Oil & Gas Lease No.				
			OMPLETION REPO	ORT ANI	LOG			- 1 ²	<u> </u>	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER							7. Lease Name or Unit Agreement Name			
		VELL □ DK:	/ U OTHER			-	Cato San And	dres Unit		
WELL	WORK 🗌 DE Over	EEPEN PLU		HER						
2. Name of Operat	tor	Cano Petro of	New Mexico, Inc.				8. Well No. 574			
3. Address of Oper			t, Unit 25 Suite 3200 h, TX 76102				9. Pool name or Wildcat Cato San Andres			
4. Well Location		POFL VYOLG	h, 1 X /0102							
			From The North				_ Feet From The	e <u>East</u>		Line
Section: 14 10. Date Spudded	Township		Range: 30E Date Compl (Ready to Prod.	NN 113	MPM: 2	7 (DE 9	RKB, RT, GR			inty: Chaves
4/15/08			5/9/08		Elevations		: RKB, RT, GR 1 44 FT.	, etc.)	14. Elev.	Casinghead
15. Total Depth 4045	16 Plug	Back T.D.	17. If Multiple Compl. Ho Zones?	w Many	18. Inter- Drilled E		Rotary Tools		Cable	Tools
19. Producing Inter								20. Was Dire	l ectional Su	ırvey Made
San Andres P1 21. Type Electric a	nd Other Logs Ru		3584				NO 22. Was Well Cored			
GR, Neutron, I	Density, Resist	tivity	C. CTIC PECO	== /B			NO			
23. CASING SIZE	r I WEI	GHT LB./FT.	CASING RECO			strin			1 ,	
8 %	E W 151	24 #			HOLE SIZE 12 ¼		CEMENTING 55		A	MOUNT PULLED
				<u> </u>						
5 ½		15.5 #	4045		7 1/8		100	00		
				 			-		 	
24.			LINER RECORD	<u> </u>		25.	Т	TIDING DE	CORD	
SIZE	TOP	ВОТТОМ	SACKS CEMENT	SCREEN	Ī	SIZ		UBING RE		PACKER SET
					·	2 7/3		3600'	<u></u>	TACKER SET
26 D C -45				T						
26 Perforation re	ecord (interval, siz	ze, and number)					RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED			ETC.
		1-3504-3544		3504-3	interval 584	,	8,000 gal 2			L USED
	r.	2- 3572-3584					0,000			
			DD							
28 Date First Production 5/15/08	on	Production Metal Pumping	PRO mod (Flowing, gas lift, pumpi	ODUCT ng - Size and)	Well Status	(Prod. or Sh	ut-in)	·
Date of Test	Hours Tested		[p., st. p.,	0" DI I			<u> </u>			
5/15/08	24 hrs,	Choke Size	Prod'n For Test Period	Oil - Bbl		Gas -	- MCF	Water - B1	bl.	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure	Calculated 2 Hour Rate	4- Oil - Bbl.	Gas -	MCF	W	/ater - Bbl. 70	Oil Gravity - API - (Corr.) 23		
29. Disposition of C Sold 30. List Attachment		r fuel, vented, etc.)						Test Witness	sed By	
31.				<u></u>						
	Marier	MMPCX 2	Printed Shana M	cNeal		Prod	uction Assista	ant I		
Signature 🗸	Much.	Myes	Name		Title					
E-mail Address:	shana@cano	petro.com	Date: 06/2/08		12					

CSAU574

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 1132	T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 1541	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 1715	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 2267	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2.761	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup_	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash_	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison_					
T. Drinkard	T. Bone Springs	T.Todilto_					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
			OIL OR GAS				

No. 1, from3488	to 35.45	No. 3, from 366.0	SANDS OR ZONES
No. 2, from3567	to. 36.30	No. 4, from	to
		WATER SANDS	
Include data on rate of water	inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	•••••
No. 3, from	to	feet	•••••
L	ITHOLOGY RECORD	(Attach additional sheet if ne	cessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
								RECEIVED
								MAY 12 2009
								HOBBSOCD