

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources RECEIVED APR 27 2009 HOBBSCO Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-005-28027
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Cato San Andres Unit
2. Name of Operator Cano Petro of New Mexico, Inc.		8. Well No. 520
3. Address of Operator 801 Cherry Street, Unit 25 Suite 3200 Fort Worth, TX 76102		9. Pool name or Wildcat Cato San Andres
4. Well Location Unit Letter <u>H</u> <u>1365</u> Feet From The <u>North</u> Line and <u>10</u> Feet From The <u>East</u> Line Section: <u>11</u> Township: <u>08S</u> Range: <u>30E</u> NMPM: <u>27</u> County: <u>Chaves</u>		
10. Date Spudded 7/20/08	11. Date T.D. Reached	12. Date Compl. (Ready to Prod) 8/1/08
13. Elevations (DF& RKB, RT, GR, etc.) 4178 (GL)		14. Elev. Casinghead
15. Total Depth 4500	16. Plug Back T.D. 3800	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools Spradling
19. Producing Interval(s), of this completion - Top, Bottom, Name San Andres P1-P2-P3 3498 - 3714		20. Was Directional Survey Made
21. Type Electric and Other Logs Run GR, Density, Neutron, Resistivity		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8	24#	1200
5 1/2	17#	4090
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) See Attachment		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3498- 9,000 gal 28% HCl 3917
28. PRODUCTION		
Date First Production 8/15/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in)		
Date of Test 8/15/08	Hours Tested 24 hrs.	Choke Size NA
Prod'n For Test Period	Oil - Bbl 13	Gas - MCF 6
Water - Bbl. 307	Gas - Oil Ratio 462	
Flow Tubing Press. 0	Casing Pressure NA	Calculated 24-Hour Rate
Oil - Bbl. 13	Gas - MCF 6	Water - Bbl. 307
Oil Gravity - API - (Corr.) 22		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments		
31. Signature <u>Shana McNeal</u> Printed Name <u>Shana McNeal</u> Title <u>Production Assistant I</u> E-mail Address: <u>shana@canopetro.com</u> Date: <u>8/20/08</u>		

CSAU 520

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1,206	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1,661	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1,828	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2,312	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2,788	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 9059	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from 3,189 to 3,913 No. 3, from 3,641 to 3,732
 No. 2, from 3,568 to 3,606 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
							RECEIVED MAY 12 2009 HOBBSOCD

Attachment for C-105

Perforations for Well Number 520

- P1 3498-3542
- P2 3574-3612
- P3 3644-3690, 3702-3714

CIBP Depth: 3800

- P5 3910-3917