

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38068
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 32447
7. Lease Name or Unit Agreement Name Seven Rivers Queen Unit
8. Well Number 88
9. OGRID Number 220420
10. Pool name or Wildcat Eunice, Seven Rivers Queen South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) KB 3505

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Arena Resources Inc

3. Address of Operator
2130 W. Bender Hobbs, NM 88240

4. Well Location
Unit Letter C : 250 feet from the North line and 2540 feet from the West line
Section 34 Township 22S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Spud, Casing, Cement ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well 10:00 PM 9-16-2006

Drill to 276. WLS @246 = 1 1/2°. Drill to 362'. Run 9 jts 8 5/8" Csg to 362'. Cement w/ 256sks C+2% CAC12, circulate 63 sks. WOC 5 hrs. Test BOP & csg to 500 PSI. Tag cmt # 320', drill plug & float. Drill to 567'. WLS @541 = 1°. Drill to 1060. WLS @ 1028' = 1 1/2°. Drill to 1534. WLS @1502 = 1/2°. Drill to 2008. WLS @2008 = 1°. Drill to 2544. WLS @2513 = 1 1/4°. Drill to 3050. WLS @3018 = 2°. Drill to 3176. WLS @3144 = 1 3/4°. Drill to 3460. WLS @3429 = 1 1/4°. Drill to 3808. WLS @3776 = 1 1/2°. Drill to 3980. Log well. Run 5 1/2" csg to 3980 Cement with 600 sks 35:65:6 POX: C: GEL + 125# CELLOFLAKE + 5% SALT and 200 sks 50:50:2 POX: GEL + 5% SALT. Plug DN, NPI DN, but off & release rig.

String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	Press Held
Surf	Freshwtr	12.25	8.625	24#	J-55	surface	362	200	1.34	C	500
Prod	Brine	7.875	5.5	15.5#	J-55	362	3980	800	1.9	C	

Spud Date:

9-16-2009

Rig Release Date:

9-24-06

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Colleen Robinson

TITLE Compliance Analyst

DATE 8-17-2009

Type or print name Colleen Robinson

E-mail address: crobenson@arenareourcesinc.com

PHONE: 738-1739

For State Use Only

APPROVED BY:

[Signature]

TITLE PETROLEUM ENGINEER

DATE

SEP 02 2009

Conditions of Approval (if any):