Submit One Copy To Appropriate District Office	State of Nev		Form C-103
District I	Energy, Minerals and	Natural Resources	March 18, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OT CONCERNA		30-025-09016
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT	· ·	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.		STATE FEE
District IV	Santa Fe, NI	M 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			186200
1	ES AND REPORTS ON W		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC.			McDonald State A/C-2
PROPOSALS.)	С. ж.н. Пол		8. Well Number #27
1. Type of Well: ○Oil Well □ 2. Name of Operator	Gas Well Other		9. OGRID Number
1	HON OIL COMPANY		14021
3. Address of Operator			10. Pool name or Wildcat
5555 SAN FELIPE HOU	STON, TEXAS 77056	Mail Stop: #3502	South Eunice (7-Rivers Queens)
4. Well Location			
Unit Letter: <u>H</u> ; <u>1,650</u> feet from the			
Section 24 Township 22		County LEA	
	11. Elevation (Show whether	r DR, RKB, RT, GR, etc.) 2', DF: 3,441'	(101) 1 (101) 1 (101) 1 (101) 1 (101)
12. Check Appropriate Box to			ata
		_	
NOTICE OF INT		l l	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRII	
FOLE ON ALTER CASING	MIDETIFIE COMPL []	CASING/CEWENT	108
OTHER:		□ Location is re	ady for OCD inspection after P&A
All pits have been remediated in			
Rat hole and cellar have been fill A steel marker at least 4" in diam			
Z 71 steet market at least 1 m dans	iotor and at rouse i above pro	and level may been get in	bolletete. It mo wy the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
PERMANENTLI STAMP	ED ON THE MARKER'S	SURFACE.	
	nearly as possible to original	ground contour and has b	peen cleared of all junk, trash, flow lines and
other production equipment.		_	•
Anchors, dead men, tie downs an	d risers have been cut off at l	east two feet below group	nd level.
OCD rules and the terms of the Opera	tor's pit permit and closure p	attery and pit location(s)	have been remediated in compliance with action equipment and junk have been removed
from lease and well location.	voi o pro pormine una occomo p	, prod.	sonon equipment and jank have been tente ved
	s have been removed. Portab	le bases have been remov	ved. (Poured onsite concrete bases do not have
to be removed.)	. hava haan addusaand oo man	OCD males	
All other environmental concerns Pipelines and flow lines have bee			All fluids have been removed from non-
retrieved flow lines and pipelines.	The desired in adjoint and the second	17.10.00.10 11.11.10.	7 III Madd have been removed from from
When all work has been completed, re	turn this form to the appropri	iate District office to sche	edule an inspection.
SIGNATURE: Rick R.	COOK TITLE I	REGULATORY COMPLI	ANCE REP. DATE: 08-31-2009
	11120: 1	EGGEATORT COM E	ANCE REL. DATE. 00-31-2007
TYPE OR PRINT NAME: RICK R	SCHELL E-MAIL: RRSC	HELL@MarathonOil.c	om PHONE: <u>713-296-3412</u>
For State Use Only	D.1.	<u> </u>	~~~
APPROVED BY: Wall	hale TITI	E Compliance	Officer DATE 9/1/2009
Conditions of Approval (if any):		7,0,0	D1110 1

	I LANY STUAIN approve of all
	the 4" poly pipe of the
	Moderald State A/C 2 # 27 beation
	1650' FML 330' FEL Sec. 24 7-325 R-36 E
	Lea, County Unit Letter H APT # 30-025-09016
	Jorny Trans 9-1-69
	4326616345 cell
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