

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> Revised June 10, 2003
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; opacity: 0.5; pointer-events: none;"></div> <div style="position: absolute; top: 50px; left: 20px; font-size: 2em; font-weight: bold; color: red;">RECEIVED</div> <div style="position: absolute; top: 80px; left: 20px; font-size: 1.5em; font-weight: bold; color: red;">MAY 12 2009</div> <div style="position: absolute; top: 100px; left: 20px; font-size: 1.5em; font-weight: bold; color: red;">HOBBSOCD</div> </div>		WELL API NO. <b>30-005-29029</b>
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
1a. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Water Injector</u>		7. Lease Name or Unit Agreement Name  <b>Cato San Andres Unit</b>
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER		8. Well No.  <div style="text-align: right;">826 ✓</div>
2. Name of Operator  <div style="text-align: center;">Cano Petro of New Mexico, Inc.</div>		9. Pool name or Wildcat  <div style="text-align: center;">Cato San Andres</div>
3. Address of Operator  <div style="text-align: center;">801 Cherry Street, Unit 25 Suite 3200 Fort Worth, TX 76102</div>		
4. Well Location  Unit Letter <u>G</u> : <u>1982</u> Feet From The <u>North</u> Line and <u>1954</u> Feet From The <u>East</u> Line		
Section: <u>11</u> Township <u>08S</u> Range: <u>30E</u> NMPM: County: <u>Chaves</u>		
10. Date Spudded <b>11/1/08</b>	11. Date T.D. Reached <b>11/7/08</b>	12. Date Compl. (Ready to Prod.)
13. Elevations (DF& RKB, RT, GR, etc.) <b>4149 (GL)</b>		14. Elev. Casinghead
15. Total Depth <b>4000</b>	16. Plug Back T.D. <b>NA</b>	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name <b>Not Producing</b>
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run Gamma Ray, Dual Letter Log
22. Was Well Cored No		23. <b>CASING RECORD (Report all strings set in well)</b>
CASING SIZE <b>8 3/4</b>	WEIGHT LB./FT <b>24#</b>	DEPTH SET <b>1164</b>
<b>5 1/2</b>	<b>15 1/2</b>	<b>4000</b>
<b>12 1/4</b>	<b>7 7/8</b>	<b>850</b>
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
DEPTH SET	PACKER SET	SIZE
<b>2 3/8</b>	<b>3369</b>	<b>Yes</b>
26. Perforation record (interval, size, and number)  San Andres  3456-3496 3532-3564 3602-3642		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3456-3642 AMOUNT AND KIND MATERIAL USED 8000 gal 28%HCl
28. <b>PRODUCTION</b>		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in) <div style="text-align: center; font-size: 1.5em; font-weight: bold;">Inject</div>		
Date of Test	Hours Tested <b>24 hrs.</b>	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments		
31.		
Signature		Printed Name <b>Shana McNeal</b>
E-mail Address: <u>shana@canopetro.com</u>		Title <b>Production Assistant I</b>
Date: 12/12/08		

