

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-28022
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No
7. Lease Name or Unit Agreement Name CATO SAN ANDRES UNIT
8. Well Number 507
9. OGRID Number 248802
10. Pool name or Wildcat CATO; SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4145

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CANO PETRO OF NEW MEXICO, INC.

3. Address of Operator
801 CHERRY STR, UNIT 25 SUITE 3200 FT WORTH TX 76102

4. Well Location
Unit Letter 0 710 feet from the S line and 1980 feet from the E line
Section 2 Township 08S Range 30E NMPM 27 County CHAVES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER convert to injector ☒

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/22/2008: MIRU pulling unit; pulled pump, rods, and tubing.

2/23/2008: RIH w/ 103 jts 2-3/8" seal tite tubing and packer. Set packer @ 3329'

3/7/2008: tested backside to 300 psi and held fine. Began water injection.

Spud Date

2/21/2008

Rig Release Date:

2/26/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Collin Strawn TITLE Engineer DATE 8/24/09

Type or print name Collin Strawn E-mail address: _____ PHONE 817-698-0900

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT 1 SUPERVISOR DATE SEP 02 2009

Conditions of Approval (if any):

