

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised June 10, 2003

Submit 3 Copies to appropriate
District Office

NFO Permit No. I-990
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306

(See Rule 306 and Rule 1129)

30-025-26731

- A. Applicant Whiting Oil and Gas Corp.
whose address is 400 W. Illinois, Ste. 1300, Midland 79701
hereby requests an exception to Rule 306 for 60 days or until
Sept. 5, Yr 2008, for the following described tank battery (or LACT):
Name of Lease Getty 6 State Cem. Name of Pool North Berry Bone Spr.
Location of Battery: Unit Letter K Section 6 Township 21S Range 34E
Number of wells producing into battery 1
- B. Based upon oil production of 60 barrels per day, the estimated * volume
of gas to be ^{vented} ~~flared~~ is 100 MCF; Value \$700 per day.
- C. Name and location of nearest gas gathering facility:
Well is producing low pressure gas; info unavailable
- D. Distance _____ Estimated cost of connection to be determined
- E. This exception is requested for the following reasons: to test production, determine
if it will sustain or play out. If sustained, compression
will be added.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Laura Clepper

Printed Name & Title Laura Clepper
Regulatory Analyst

E-mail Address laura.clepper@whiting.com

Date 7/30/2008 Telephone No. 686 6718

OIL CONSERVATION DIVISION

Approved Until 8 10/1/2008

By Chris Williams

Title OC DISTRICT SUPERVISOR/GENERAL MANAGER

Date AUG 04 2008

* Gas-Oil ratio test may be required to verify estimated gas volume.

GAS/VAPOR FRACTIONAL ANALYSIS

SAMPLE ID	COMPONENT	MOL %	GPM
Customer..... Whiting Oil & Gas Corp.	Nitrogen N2	3.094	0.339
Well No..... Com #1	Carbon D. CO2	16.924	2.883
Operator..... Whiting Oil & Gas Corp.	Field H2S	0.326	0.044
Lease..... Getty "6" State	Oxygen O2	-----	-----
Sample Of..... Gas at Production	Helium He	-----	-----
Separator	Hydrogen H2	--	--
Pressure..... 30 psig	Argon Ar	-----	-----
Temperature... N/A	Methane C1	58.335	9.882
Atm. Temp.... 98 F	Ethane C2	9.409	2.515
Sample Date... 07/22/08	Propane C3	6.013	1.656
Sample Time... 2:50 PM	i-Butane iC4	0.760	0.248
Sampled By... Pantechs/CLJ	n Butane nC4	2.094	0.660
Analysis Date. 07/22/08	i-Pentane iC5	0.681	0.249
Sample Cyl.No. PL1117	n-Pentane nC5	0.746	0.270
	Hexanes+ C6+	1.618	0.694
	Totals:	100.000	19.440

CALCULATIONS/METHODS

Real Gas, 14.65 psia & 60 F
 Applicable current GPA methods,
 procedures, and constants are used.

DISTRIBUTION

Whiting Oil & Gas Corporation
 1-Ryan Holcomb; Midland, TX
 1-Junior Cuarez; Kermit, TX

GASOLINE CONTENT (GPM)

Ethane & Heavier	6.292
Propane & Heavier	3.777
Butanes & Heavier	2.121
Pentanes & Heavier	1.213
26# Gasoline	1.892

HEATING VALUE (Gross Btu/CF)

Water Vapor Saturated ..	1127.2
Dry.....	1145.9

SPECIFIC GRAVITY

Water Vapor Saturated ..	0.9487
Dry.....	0.9540

COMPRESSIBILITY FACTOR (Z)

Water Vapor Saturated ..	0.99467
Dry.....	0.99510

REMARKS/COMMENTS/OTHER

575 370-3180