## P/A'd. OK TO RELEASE. MUS 8/18/2009

Submit 2 Copies To Appropriate District Office State of New Mexico Office State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 District II CONSERNATION FINALSION	October 25, 2007 WELL API NO. 30-025-07208
1301 W Grand Ave., Artesia, NN	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	STATE X FEE 6. State Oil & Gas Lease No.
87505 HOBBSOCD SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Brian 19 State
1. Type of Well: Xi Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator Chesapeake Operating, Inc.	9. OGRID Number
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496	10. Pool name or Wildcat Gladiola; Welfcamp
4. Well Location  Unit Letter A: 330' feet from the North line and 990' feet from the East line	
Section 19 Township 12S Range 38E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3865'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB	
OTHER   Location is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)  X All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
SIGNATURE TITLE Senior Regulatory Co.	mp. SpDATE <u>08/25/2009</u>
TYPE OR PRINT NAME Bryan Arrant E-MAIL: bryan.arrant@chk.	com PHONE: (405)935-3782
APPROVED BY: Make Discour TITLE Compliance Office, DATE 9/2/2009	
Conditions of Approval (if any):	