

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

30-025-24341

WELL API NO.

30-025-24341

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
VACUUM GRAYBURG SAN ANDRES
UNIT

8. Well Number 31

9. OGRID Number 4323

10. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒2. Name of Operator
CHEVRON U.S.A. INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter J: 2630 feet from the SOUTH line and 1330 feet from the EAST line

Section 2 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER:

OTHER: CLEAN OUT & RUN MIT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-18-09: MIRU. SHOOT 2 HOLES IN 2 3/8" TBG 45' ABOVE PKR SET @ 4168. 8-20-09: SET 2ND RBP @ 360'. DROP 1 SX SAND ON RBP. INSTL NEW TBGF HEAD. LATCH ONTO RBP @ 3000. TIH W/WS TO 1930. 8-21-09: PU BHA & TIH W/93 JTS TO TAG @ 4562. C/O FR 4562-4722. DID NOT TAG CMT CAP @ 4700 & NO CIBP @ 4710. 8-22-09: DUMP 24' CMT FR 4723. TIH W/CCL & WT BAR TO TAG CMT @ 4709. TIH W/PKR & SET @ 4078. 8-23-09: REL PKR. TIH TO 4274. ATTEMPT TO SET PKR @ 4274 & 4241. NO LUCK. PULL UP TO 4208. SET PKR. PMP 6000 GALS 15% ACID. REL PKR. TIH TO 4709. NO FILL. 8-24-09: PU 2 3/8" TBG. 8-25-09: PU PKR TO 4266. TRY TO SET. PULL UP & REM 6' SUB PKR @ 4260. PULL 1 JT. PKR @ 4238. SET PKR. PRETEST CSG TO 580#. LOST 5# IN 32 MINS. MIT CSG TO 525#. LOST 5# IN 33 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED). 8-26-09: WAIT ON NMOC D FOR OK ON PKR DEPTH SETTING. DISCONNECT REVERSE LINES & RIG DOWN.

Spud Date:

8-18-09

Rig Release Date:

8-26-09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 09-01-2009

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Caryll Hill

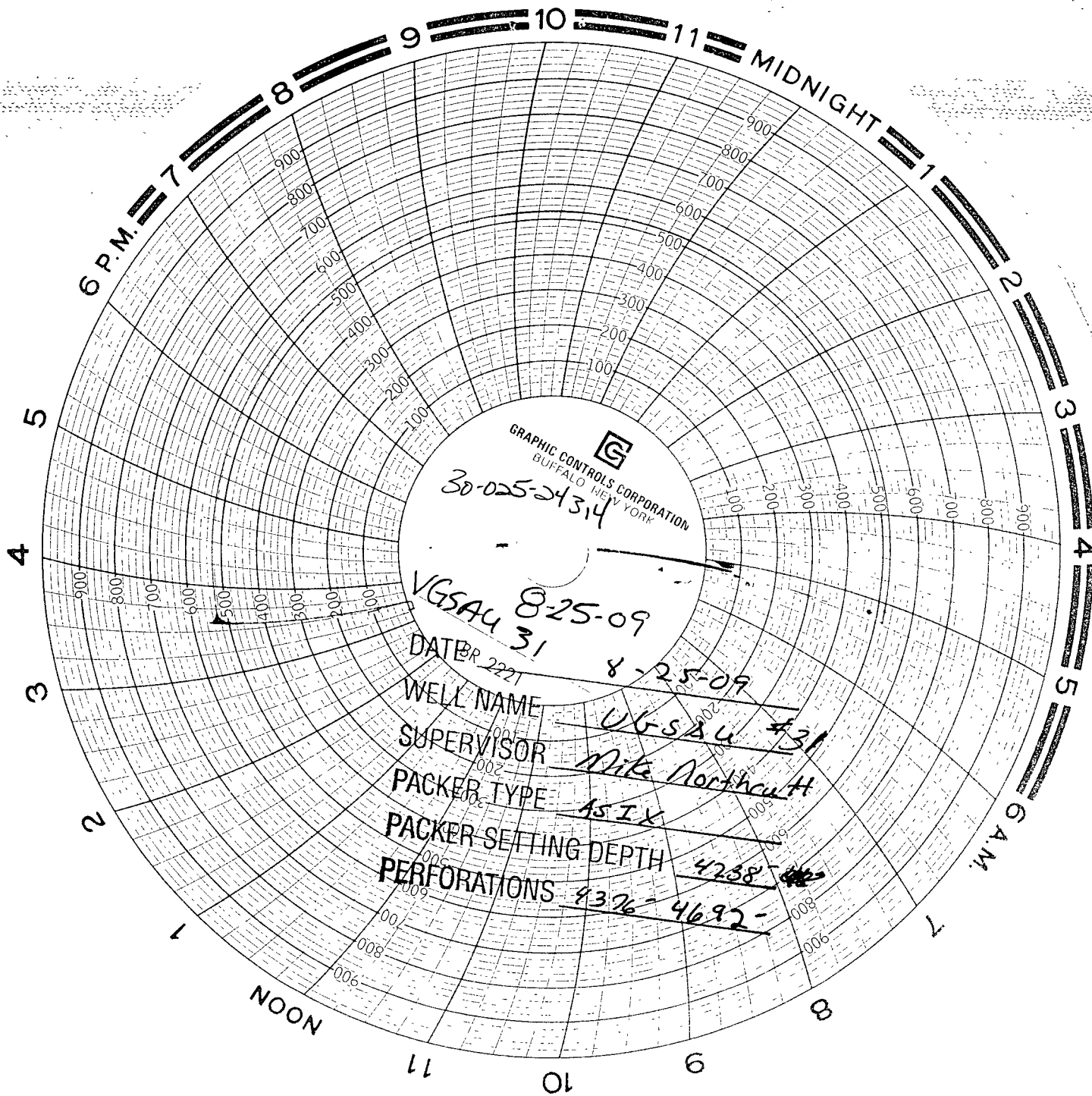
TITLE

DISTRICT 1 SUPERVISOR

DATE

SEP 04 2009

Conditions of Approval (if any):



J-2

18S 34E)

2630' S

1330' E