Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED SEP 0-2 2009

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

	Expires	July	31,	20
ise Sei	ial No			-

Do not use thi	NOTICES AND REPC s form for proposals to ll. Use form 3160-3 (AF	drill or to re	-enter an 🔍 🖳	BOOCE	NMNM04229C If Indian, Allottee of	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No NMNM70979C		
1. Type of Well					Well Name and No.		
Oil Well Gas Well Oth				, ,	LEU 7	1	
2 Name of Operator CHESAPEAKE OPERATING,	INC. E-Mail. linda good	LINDA GOO d@chk.com	ر ,,	3	API Well No. 60-025-32602		
3a. Address P.O. BOX 18496 OKLAHOMA CITY, OK 73154	I-0496	3b Phone No Ph: 405-93	o. (include area code 35-4275		O Field and Pool, or HAT MESA	Exploratory Laure	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Descriptio	on)		, ,	1. County or Parish,	and State	
Sec 5 T21S R32E SWNE 180	0FNL 1650FEL			, , , , , ,	LEA COUNTY,	NM 🗸 🕟	
	OFNL 1650FEL	. G.					
12. CHECK APPR	ROPRIATE BOX(ES) T		NATURE OF	NOTICE, REP	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION .			
Notice of Intent	□ Acidize	□ Dee	pen	□ Production	n (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	Frac	cture Treat	☐ Reclamati	on	☐ Well Integrity	
☐ Subsequent Report	Casing Repair		v Construction	□ Recomple	te -	□ Other	
☐ Final Abandonment Notice	Change Plans		g and Abandon	_	ily Abandon		
	☐ Convert to Injection	□ Plug	g Back	□ Water Dis	posal	• , -	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provid operations. If the operation re pandonment Notices shall be fi	, give subsurface e the Bond No. o esults in a multip	locations and meas n file with BLM/BI le completion or rec	sured and true verti A. Required subsecompletion in a new iding reclamation.	cal depths of all pertu equent reports shall be w interval, a Form 316	nent markers and zones filed within 30 days 50-4 shall be filed once and the operator has	
AMENDED SUNDRY NOTICE	OF INTENT TO P&A		* * * * * * * * * * * * * * * * * * * *			OF APPROVAL	
ATTENTION: JIM AMOS		. Thu			י פווטווזוטוו	JI AI I NOVAL	
CHESAPEAKE, RESPECTFU (THIS WELL IS BEING RE-PL	LLY, REQUESTS PERM UGGED PER MEETING	MISSION TO F S WITH BLM,	RE-PLUG THIS YELLOW	WELL PER TH AND BOBCO		OVED	
CURRENT WELLBORE INFO	RMATION:	, * - y * - x		*	AIII	OVLO	
CASING OD WEIGHT SURFACE 11 3/4" 42# H-40 INTERMEDIATE 8 5/8" 32# W					AIIC	2 7 , 2009	
·			, , , , , , , , , , , , , , , , , , , ,		JAMES	A. AMOS	
14. Thereby certify that the foregoing is	Electronic Submission	#73651 verified	t by the BLM We NG, INC., sent to	II Information S	ystem		
, ;		ARE OF ERATE					
Name (Printed/Typed) LINDA GC	OD '	****	Title SR. RE	EGULATORY C	COMPLIANCE SP	EC .	
Signature (Electronic S	Submission)		Date 08/25/2	2009			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE USE			
Approved By		AM	PRODUC Title	TION ENGINE	ER.	Date	
Conditions of approval, if any, are attache	d. Approval of this notice doc	es not warrant or	1		12	P 0 4 2000	
ertify that the applicant holds legal or equivilent would entitle the applicant to conductive the applicant to con	uitable title to those rights in the	he subject lease	Office			· · A A PAAN	

Title 18 U S C. Section 1001 and Title 43 U.S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #73651 that would not fit on the form

32. Additional remarks, continued

PRODUCTION 5 1/2" 15.5# K-55 8,400' 2,02

PERFS TOP PERF BOTTOM PERF STATUS

DELAWARE 7,122' 7,136' PLUGGED DELAWARE 8,062' 8,072' PLUGGED DELAWARE 8,264' 8,270' PLUGGED

GL: 3,561' KB: 3,571' KB HEIGHT: 10'

PROCEDURE

- 1. NOTIFY THE BLM 24 HOURS IN ADVANCE PRIOR TO COMMENCING PLUG AND ABANDONMENT OPERATIONS.
- 2. HOLD TAILGATE SAFETY MEETING PRIOT TO BEGINNING WORK EACH MORNING AND AS REQUIRED FOR SPECIFIC OPERATIONS.
- 3. TEST ANCHORS AND PREPARE LOCATION.
- 4. MIRU PULLING UNIT. NDWH NU 2M BOP.
- 5. RIH AND DO CEMENT PLUGS DOWN TO 2,000'.
- 6. PERFORATE 4 SQUEEZE HOLES @ 2,000' AND 100'. RIH W/TUBING AND PACKER TO +/-900' AND BREAK CIRCULATION PRIOR TO PUMPING CEMENT. SQUEEZE A CEMENT PLUG INSIDE AND OUT FROM 2,000' TO 1,000'. CALCULATED VOLUME OF CEMENT TO BE USED IS 261 SACKS. WOC AND TAG. POH.
- 7. RIH W/TUBING TO 100' (BELOW PERFS) AND SPOT A CEMENT PLUG TO SURFACE. TOP OFF CASING.
- 8. RDMO. INSTALL DRY HOLE MARKER AND CUT OFF DEAD MAN. RESTORE LOCATION.

CONTACTS:

PRODUCTION FOREMAN RALPH SKINNER OFFICE: 575-391-1462 CELL: 575-631-5348

PRODUCTION ENGINEER KIM HENDERSON OFFICE: 405-935-8583 CELL: 405-312-1840

(CHK PN 891309)





LITTLE EDDY UNIT 7

HAT MESA (DELAWARE) Field:

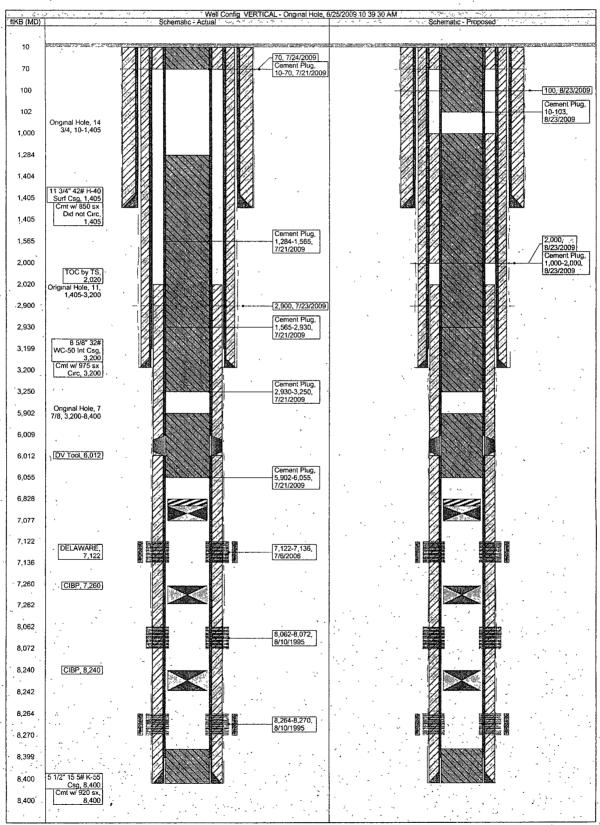
County: LEA

State: **NEW MEXICO**

Location: SEC 5, 21S-32E, 1799 FNL & 1650 FEL Elevation: GL 3,561.00 KB 3,571.00 KB Height: 10.00

Spud Date: 6/11/1995 Initial Compl. Date: API #: 3002532602 CHK Property #: 891309 1st Prod Date: PBTD: Original Hole - 10.0

TD: 8,400.0



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed prior to commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash</u>: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.