

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM90587
2. Name of Operator OXY USA Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 50250, Midland, TX 79710-0250	3b. Phone No (include area code) 16696 432-685-5717	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec, T, R, M, or Survey Description) 2510 FSL 330 FWL NWSW(L) Sec 19 T22S R32E		8. Well Name and No Livingston Ridge #3 19 Federal
		9. APL Well No 30-015-36029
		10. Field and Pool, or Exploratory Area Livingston Ridge Delaware, E
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>TA Status</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OXY USA Inc respectfully requests to temporarily abandon this well. This will allow OXY time to evaluate the feasibility of converting this well to an SWD.

TD-8580' PBTD-8150' Perfs-6886-7134' 8190-8338' (B0) CIBP-8150'

1. POOH w/ production equipment. *25 SK Plug @ 8470' across Top of Bone Springs @ 8421'*
2. RIH & tag CIBP @ 8150', spot 25sx cmt on top.
3. RIH & set CIBP @ 6840'
4. Notify BLM/NMOC of casing integrity test 24hrs in advance.
5. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

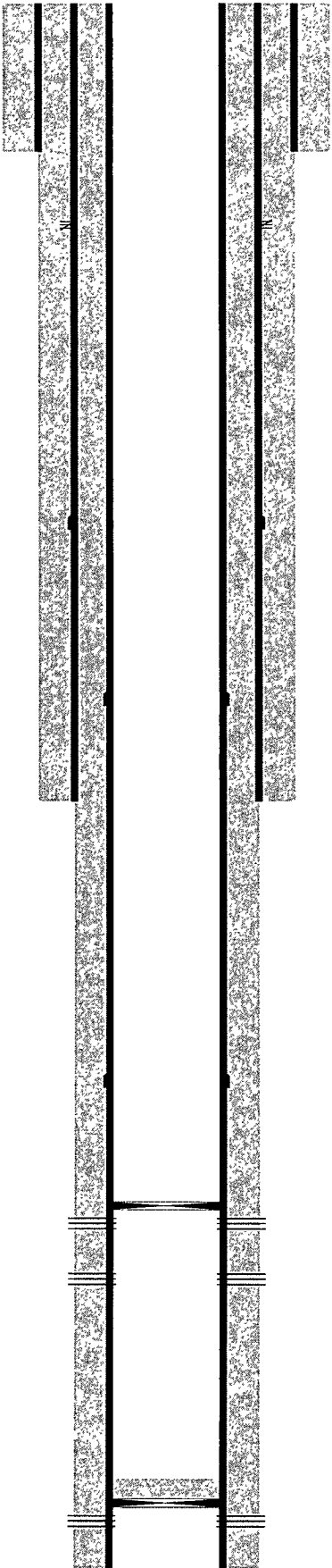
LAST prod. 12/2008 / well drilled 6/2003

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart	Title Sr. Regulatory Analyst
<i>David Stewart</i>	Date 8/25/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/ JD Whitlock Jr	Title CDET	Date 8/31/09
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

OXY USA Inc. - Proposed
Livingston Ridge 19 Federal #3
API No. 30-025-36029



17-1/2" hole @ 805'
13-3/8" csg @ 805'
w/ 940sx-TOC-Surf-Circ

*6/03-Perf @ 1300'sqz 450sx to surf

11" hole @ 4400'
8-5/8" csg @ 4400'
DVT @ 2962'
1st 2/ 585sx-TOC-Circ
*2nd w/ 900sx-TOC-Surf-1400'

CIBP @ 6840'

Perfs @ 6886-6898'

Perfs @ 7098-7134'

7-7/8" hole @ 8580'
5-1/2" csg @ 8580'
DVT's @ 6000' - 3897'
1st w/ 865sx-TOC-Circ
2nd w/ 825sx-TOC-Circ
3rd w/ 415sx-TOC-Surf-Circ

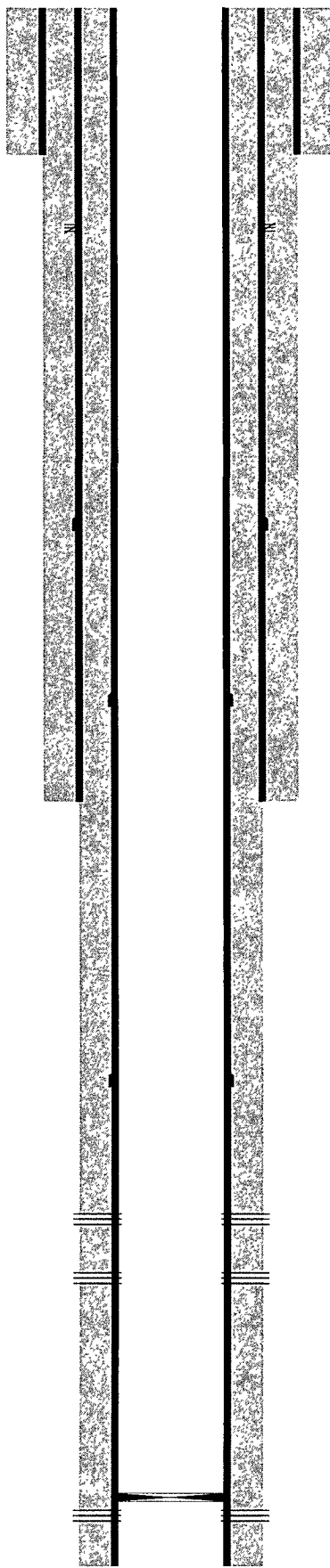
25sx @ 8150'

3/04-CIBP @ 8150'

Perfs @ 8190-8338'

TD-8580'

OXY USA Inc. - Current
Livingston Ridge 19 Federal #3
API No. 30-025-36029



17-1/2" hole @ 805'
13-3/8" csg @ 805'
w/ 940sx-TOC-Surf-Circ

*6/03-Perf @ 1300'sqz 450sx to surf

11" hole @ 4400'
8-5/8" csg @ 4400'
DVT @ 2962'
1st 2/ 585sx-TOC-Circ
*2nd w/ 900sx-TOC-Surf-1400'

Perfs @ 6886-6898'

Perfs @ 7098-7134'

7-7/8" hole @ 8580'
5-1/2" csg @ 8580'
DVT's @ 6000' - 3897'
1st w/ 865sx-TOC-Circ
2nd w/ 825sx-TOC-Circ
3rd w/ 415sx-TOC-Surf-Circ

3/04-CIBP @ 8150'

Perfs @ 8190-8338'

TD-8580'

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.**

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Livingston Ridge 19 Federal #3. Well may be approved to be TA/SI for a period of 6 months after successful MIT and subsequent report is submitted. This will be the last and only TA/SI approval. Well must be P&A or plans to convert to SWD submitted by 2/2010.

1. **Also need to spot a 25 sk plug @ 8470' at the top of the Bone Springs.**
2. **Missing Jan. and Feb. 2009 production reports to MMS, need to submit.**