State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION	
DISTRICT I 1625 N French Dr., Hobbs, NM 88240 DIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-37349
DISTRICT II SEP 0 3 ZUU9	5. Indicate Type of Lease
1301 W Grand Ave. Artesia, NM 88210	STATE X FEE
DISTRICT III HOBBSOCD	6 State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	State "A"
1 Type of Well. Oil Well X Gas Well Other	8 Well No. 11-Y
2 Name of Operator Occidental Permian Ltd.	9. OGRID No. 192463
3 Address of Operator	10. Pool name or Wildcat Hobbs: Wolfcamp
HCR 1 Box 90 Denver City, TX, 79323	
4 Well Location	
Unit Letter J 1484 Feet From The South 1526 Feet From The East Line	
Section 29 Township 18-S Range 38-E	NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.)	
3647' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON X CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT.	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	T JOB
OTHER: OTHER:	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. Kill well & POOH w/rods & tubing.	
2. Clean out to 7600'. Circulate clean.	
3. RIH w/ CIBP set @7600'. Cap w/25' of cement.4. Test casing to 500 PSI and chart for the NMOCD.	•
4. Test casing to 500 PSI and chart for the NMOCD.5. Circulate packer fluid.	
6. Install TA wellhead.	,
Condition	· '3ai
Condition of Approval: Notify OCD Hobbs	
office 24 hours prior to running MIT Test & Chart	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify the	that any pit or below-grade tank has been/will be
constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved	
SIGNATURE Mendy Company TITLE Administrative Associate DATE 09/01/2009	
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com TELEPHONE NO 806-592-6280	
For State Use Only	
APPROVED BY Carry W. S. TITLE	PERVISOR DATES EP 0 4 2009
CONDITIONS OF APPROVAL IF ANY	: