Submit 3 Copies To Appropriate District Office State of New Me	
District I Energy, Minerals and Natural 1625 N French Dr., Hobbs, NM 88240	ral Resources June 19, 2008 WELL API NO. /
	/
District II 1301 W Grand Ave, Artesia, NMRECEIVE CONSERVATION District III 1220 South St. Frai	and Du
1000 Rio Brazos Rd, Aztec, NM 874 LOCD 0 2 2000 Conta Eq. NIM 97	STATE OF THE P
District IV 1220 S St Francis Dr , Santa Fe, NMOBBSOCD 87505 Santa Fe, NMOBBSOCD	o. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS)	UG BACK TO A LOVINGTON SAN ANDRES UNIT
1. Type of Well: Oil Well Gas Well Other	8. Well Number 69
2. Name of Operator	9. OGRID Number 241333
CHEVRON MIDCONTINENT, L.P. 3. Address of Operator	10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND, TEXAS 79705	LOVINGTON SAN ANDRES G/B
4. Well Location	
Unit Letter I: 2586 feet from the SOUTH line and 1108 feet from the EAST line	
Section 36 Township 16-S Range 36-E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
OTHER:	OTHER: ADD PAY & ACID STIMULATE
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion	
8-19-09: MIRU. 8-20-09: PRESS TEST TBG. PRESS UP TO 500 PSI. BLEED OFF. SHOOT 2 PERF HOLES IN TBG @ 4931. 8-21-09: CHANGE FROM 2 7/8: TO 2 3/8" TBG. 8-22-09: TIH W/GUAGE RING. TAG @ 4712. STUCK & PULL 300-500 OVER	
& CAME FREE. TIH & TAG ON JT 141 @ 4712. C/O TO 4732. CIRC W/10# BRINE. 8-23-09: BREAK CIRC @ 4732. C/O TO	
PBTD @ 5031. PERF 4804-4812'. SET PKR @ 4618. TEST CSG TO	500 PSI. OK. 8-24-09: ACIDIZE W/5000 GALS 15% HCL.
8-25-09: SWAB. REL PKR. PUMP 25 BBLS BW DN BACKSIDE. T TEST PUMP ACTION. GOOD. RIG DOWN. FINAL REPORT	IH W/BIT & C/O TO 5031'. 8-27-09: TIH W/PMP & RODS.
TEST FUMP ACTION. GOOD. RIG DOWN. FINAL REPORT	
Spud Date: $\sqrt{-19-09}$ Rig Release Da	ate: 8-27-09
01101	0 4 7 0 7
I hereby certify that the information above is true and complete to the b	ect of my knowledge and heliaf
An and and and and an another is true and complete to the best of my knowledge and benefit.	
SIGNATURE (MISCO YM KUS TON) TITLE REGULATORY SPECIALIST DATE 09-01-09	
Type or print name DENISE PINKERTON E-mail address: <u>leakejd@chevron.com</u> PHONE: 432-687-7375	
For State Use Only	
APPROVED BY: TITLE PETPOLEUM ENGINEER DATE SEP 0 4 2009 Conditions of Approval (if any):	