

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

OCD-HOBBS

Lease Serial No.

NM-04411 Fee

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

6. If Indian, Allottee or Tribe Name

N/A

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name :  
NM 91055X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

West Lovington 17

2. Name of Operator

Energen Resources Corporation

Strawn Unit

3a. Address

3300 N. A St., Bldg. 4, Ste. 100 Midland, TX 79705

3b. Phone No. (include area code)

(432) 684-3692

9. API Well No.

30-025-35-04 34626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 330' FWL  
Sec 35, T 15-S, R 35-E

10. Field and Pool, or Exploratory,  
Lovington Strawn, West

11. County or Parish, State

Lea County NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☒ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers as Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation determined that the final site is ready for final inspection.)

See attached NMOCD approved C-103s

RECEIVED

SEP 02 2009

HOBBSOCD

ACCEPTED FOR RECORD

AUG 29 2009

/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Tracie J. Cherry

Title Regulatory Analyst

Signature

Date 07-17-09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Date

SEP 04 2009

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88249  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87401  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

RECEIVED  
MAR 23 2009  
HOBBSOCD

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-34606
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
8. Well Number 17
9. OGRID Number 162928
10. Pool name or Wildcat Lovington; Strawn, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3966' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Energen Resources Corporation
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705
4. Well Location Unit Letter M : 330' feet from the South line and 330 feet from the West line Section 35 Township 15-S Range 35-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3966' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Activate SI Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Tracie J Cherry*

TITLE

Regulatory Analyst

DATE

03-16-09

Type or print name Tracie J Cherry

E-mail address:

tcherry@energen.com

PHONE

432/684-3692

For State Use Only

APPROVED BY

*[Signature]*

TITLE

PETROLEUM ENGINEER

DATE

MAR 25 2009

Conditions of Approval (if any):

Energen Resources Corporation  
West Lovington Strawn Unit #17  
30-025-34606  
Sec 35, T-15S R-35E, NMPM  
Location 330' FSL & 330' FWL  
Lea County, NM

**RECEIVED**  
**MAR 23 2009**  
**HOBBSOCD**

02/11 – 02/17/2009

Well shut in for approximately 1-1/2 years WO flowline. Installed new flowline and turned the well on.

MIRU pulling unit and pump truck, killed the casing with 80 BPW and the tubing with 2 BPW, NU rod stripper, unseated pump, pump 40 BPW down tubing and POOH with rods and pump. Lay down rods. RU for tubing, ND the flowing tubing hangar, installed B-1 tubing hangar without unsettling the TAC, RU for rods.

Picked up and RIH with rods and pump. RU pump truck on the tubing L&P the tubing to 500# with 46 BPW, respaced pump 30' off bottom, started the unit, the well had good pump action. Tagged bottom, long stroked, repressured the tubing, still had poor pump action. Dumped 35 BPW down the casing and the pump action improved. RD the pump truck, leave pulling unit rigged up. RWTP on the POC @ 7/3-144" SPM. SDON

MIRU PU, unseated pump and POOH with rods and pump.

Picked up and RIH with 1-1/4" x 2' strainer nipple on dressed 25-125-RHBC-26-5-4-S, 287" stroke, .007 fit pump #QH-1538, 1-1" Norris 97 rod, 1 new 1" 33k# shear tool, 241 – 1" Norris 97 rods, 146 – 1.25" x 37.5' Fibercom rods, 1 – 1.25" x 3' Giberco pony rod, and 1-1/2" x 30 polish rod. SO, HO, L&P tubing to 500# with 47 BPW, respaced pump. RDPU, TWTP @ 7.3-144" SPM.

Well on production.

District I  
1625 N French Dr, Hobbs, NM 88241  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
**RECEIVED**  
MAR 23 2009  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**HOBBS**

Form C-104  
Revised Feb. 26, 2007

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Energen Resources Corporation 3300 N. A St., Bldg. 4, Suite 100 Midland, TX 79705		<sup>2</sup> OGRID Number 162928
		<sup>3</sup> Reason for Filing Code/Effective Date Active SI well 02-19-09
<sup>4</sup> API Number 30-0 25-34606	<sup>5</sup> Pool Name Lovington; Strawn, West	<sup>6</sup> Pool Code 40875
<sup>7</sup> Property Code 027820	<sup>8</sup> Property Name West Lovington Strawn Unit	<sup>9</sup> Well Number 17

**II. <sup>10</sup> Surface Location**

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	35	15S	35E		330	South	330	West	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
214984	Plains Marketing, LP P.O. Box 4648 Houston, TX 77210-4648	0
007802	Feagan Gathering Company P O Box 50307 Midland, Texas 79701-0307	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date 03-03-09	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg Pressure 50	<sup>36</sup> Csg Pressure ---
<sup>37</sup> Choke Size ---	<sup>38</sup> Oil 33	<sup>39</sup> Water 28	<sup>40</sup> Gas 64		<sup>41</sup> Test Method Pump
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature <i>Tracie J Cherry</i>			OIL CONSERVATION DIVISION Approved by <i>[Signature]</i> Title <b>PETROLEUM ENGINEER</b>		
Printed name: Tracie J Cherry			Approval Date: <b>MAR 25 2009</b>		
Title: Regulatory Analyst					
E-mail Address: tcherry@energen.com					
Date 03-16-09	Phone 432/684-3692				