OCD-HOBBS RECEIVED **UNITED STATES** Form 3160- 5 FORM APPROVED (August, 2007)SEP 0 2 2009 DEPARTMENT OF THE INTERIOR OMB No 1004-0137 Expires July 31, 2010 BUREAU OF LAND MANAGEMENT HOBBSOCD Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS NMNM086 Do not use this form for proposals to drill or to re-enter an If Indian, Allottee, or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. If Unit of CA. Agreement Name and/of No. SUBMIT IN TRIPLICATE - Other Instructions on page 2. Type of Well Y Oil Well 8 Well Name and No. Gas Well Other Name of Operator Hawg Federal #1 API Well No Marbob Energy Corporation 3a Address 3b Phone No (melude area code) 30-025-38351 PO Box 227 (575) 748-3303 10 Field and Pool, or Exploratory Area Artesia, NM 88211-0227 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Lea; Bone Spring 11 County or Parish, State 1650 FNL 660 FWL, Sec. 25-T19S-R34E, Unit E Lea Co., NM CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-off Notice of Intent Acidize Deepen Altering Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction X Recomplete Subsequent Report Change Plans Plug and abandon Temporarily Abandon Plug Back - Same Pool X Plug back Water Disposal Final Abandonment Notice Convert to Injection 13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands Attach the Bond under which the work will performed or provide the Bond No on file with the BLM/ BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection ) Plugged back to the 1st Bone Spring Sand as follows: 7/7/09 - MIRU 7/8/09 - POOH w/ pump, rods & tbg. Set CBP + 10' cmt @ 10020'. Perf the Bone Spring "B" Carbonate @ 9727' - 9758' (20 shots). 7/9/09 - Acdz w/ 2000 gal NE Fe 20% HCl acid. 7/14/09 - Set CBP + 10' cmt @ 9700'. Perf the 1st Bone Spring Sand @ 9572' - 9590' (19 shots). 7/15/09 - Acdz w/ 1000 gal NE Fe 7 1/2% HCl acid. 7/17/09 - Frac w/ 100100# sand & 70051 gal fluid. AIR 41 BPM. AIP 3705#. ISIP 1876#. 7/20/09 - Clean out hole to CBP @ 9700'. 7/21/09 - RIH w/ 300 jts 2 7/8" tbg. Set @ 9647'. RIH w/ pump & rods. Hang well on pump CEPTED FOR RECORD Producing Interval: 1st Bone Spring Sand @ 9572' - 9590'. 7/22/09 - RDMO. 14. Thereby certify that the foregoing is true and correct Name (Printed Typed) Title Production REASE OF LAND MANAGEMENT Diana J. Briggs Signature Date August 18, 2009 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

certify that the applicant holds legal or equitable title to those rights in the subject lease Section 1001 AND Fifle 43 U.S.C. Section 1212, make it acrime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office

Conditions of approval, if any are attached. Approval of this notice does not warrant or

PETROLEUM ENGINEER

