

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
SEP 03 2009  
HOBBSOCD

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <input checked="" type="checkbox"/> 30 025 39241
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Caza Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Suite 1550, Midland, Texas 79701		7. Lease Name or Unit Agreement Name Lucky Penny 10 State
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>10</u> Township <u>12S</u> Range <u>32E</u> NMPM County <u>LEA</u>		8. Well Number <u># 1 H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4384ft GR		9. OGRID Number 249099
		10. Pool name or Wildcat Caprock Upper Penn, East

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: Stimulate Toe, Perf & Stimulate Heel ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/16/09- HES Frac'd Perfs 10,370-9765 (41 holes) w/ 51,100 20% gelled acid + 150k lbs 30/50 white sd + 70k lbs 20/40 white sd. Total fluid 319,000 gals. Wireline set CIP @ 9650 ft. Perf'd 9420 & 9320 (14holes) Gun Failed. POH. Repair Gun. RIH. Gun Collapsed. Cut wire. Flow back well.

8/17/09-8/28/09 - Fish cutter and guns. Left part of gun assembly in hole to be fished or pushed to bottom later.

8/29/09- Set CIBP on Tubing @ 9265. Spot acid for Perf Job

8/30/09 - HES TCP perf'd Wolfcamp 9220(7holes), 9117 (6holes), 9046 (6holes), 9005 (5holes), 8902 (5 holes), 8801 (4holes). Total of 33 holes .35" EHD.

8/31/09 - HES Frac'd Perfs 9220-8801 (33 holes) w/ 48,300 gals 20% gelled acid + 149.8K lbs 30/50 white sd + 158.6K lbs 20/40 white sd + 34.12K lbs 20/40 black sd. Flow back for forced closure.

Spud Date:

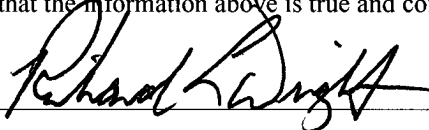
5/18/09

Rig Release Date:

7/25/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Operations Manager

DATE September 4, 2009

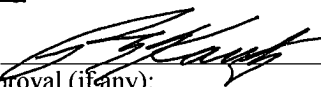
Type or print name Richard L. Wright

E-mail address: rwright@cazapetro.com

PHONE: 432 682 7424

For State Use Only

APPROVED BY:



TITLE

PETROLEUM ENGINEER

DATE

SEP 04 2009

Conditions of Approval (if any):