## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS** 

| OCD Hobbs |
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FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010

Expires. July 31, Lease Serial No.

## 5 Lease Serial No. NMLC057210

| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.   |   |                               |                       |                                     | 6 If Indian, Allottee or Tribe Name                   |                    |
|---|---|-------------------------------|-----------------------|-------------------------------------|---|--------------------|
| SUBMIT IN TRIPLICATE - Other instructions on reverse side.  |   |                               |                       |                                     | 7 If Unit or CA/Agreement, Name and/or No. NMNM70987A |                    |
| Type of Well — Gas Well — Other   |   |                               |                       |                                     | 8 Well Name and No. MCA UNIT 485                      |                    |
| Oil Well Gas Well Other  Name of Operator  Contact JALYN N FISKE  |   |                               |                       |                                     | 9 API Well No.<br>30-025-39403-00-X1                  |                    |
| CONOCOPHILLIPS COMPANY  |   |                               |                       |                                     | 10. Field and Pool, or Exploratory                    |                    |
| 3300 N A ST BLDG 6<br>MIDLAND, TX 79710   | n: 432-688-68   | 3-6813 MALJAMAR; Graybong, 51 |                       |                                     |   |                    |
| 4 Location of Well (Footage, Sec., T. R. M., or Survey Description)   |   |                               |                       |                                     | 11 County or Parish, and State                        |                    |
| Sec 28 T17S R32E NESW 1860FSL 1330FWL 32.80343 N Lat, 103.77569 W Lon   |   |                               |                       |                                     | LEA COUNTY, NM  |                    |
| 12. CHECK APPI  | ROPRIATE BOX(ES) TO IN  | DICATE NA                     | TURE OF N             | IOTICE, RE                          | EPORT, OR OTHE  | R DATA             |
| TYPE OF SUBMISSION TYPE OF ACTION   |   |                               |                       |                                     |   |                    |
| □ Notice of Intent  | ☐ Acidize   | □ Deepen □ I                  |                       | □ Product                           | uction (Start/Resume) Water Shut-                     |                    |
| <del>-</del>  | ☐ Alter Casing  | ☐ Fracture Treat              |                       | Reclamation                         |   | ■ Well Integrity   |
| Subsequent Report   | ☐ Casing Repair   | □ New Construction            |                       | □ Recomp                            | lete  | Other<br>Well Spud |
| ☐ Final Abandonment Notice  | ☐ Change Plans  | ☐ Plug and Abandon ☐ Ten      |                       |                                     | arily Abandon   | wen spud           |
|   | ☐ Convert to Injection  | □ Plug Back □ Water           |                       | □ Water D                           | Pisposal  |                    |
| If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers an Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be file testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operate determined that the site is ready for final inspection.)  7/26/2009 Spud Well; Drill 80'-260' 7/27/2009 Drill 260'-902'; Run 8-5/8" 24# surf. csg. from surface(TOC) to 892' w/ 370 sx C lead cmt & 200 sx C tail cmt. Circ. to surface. WOC. 7/28/2009 Test surface casing to 1611 psi, bleed to 1580 psi 7/28/2009 Drill 902'-2190' 7/29/2009 Drill 3640'-4124' (TD) 7/30/2009 Drill 3640'-4124' (TD) 7/31/2009 Run 5-1/2" 17# prod. csg. from surface(TOC) to 4115' w/ 600 sx C lead cmt & 261 sx H  Tobbsocc |   |                               |                       |                                     |   |                    |
| 14. Thereby certify that the foregoing is   | s true and correct Electronic Submission #7369 For CONOCOPHIL | 50 verified by t              | he BLM Well           | Information                         | System  |                    |
| i i   |   | MMONS on 0                    | )8/26/2009 <b>(</b> 0 | 9KMS1038SE)                         |   |                    |
| Name (Printed/Typed) JALYN N FISKE  |   |                               | * REGUL               | ATORY SPI                           | ECIALIST  |                    |
| Signature (Electronic Submission)   |   |                               | e 08/25/20            |                                     |   |                    |
|   | THIS SPACE FOR I  | FEDERAL O                     | R STATE (             | OFFICE US                           | SE  |                    |
| Approved By ACCEPTED  |   |                               |                       | RISTOPHER WALLS<br>TROLEUM ENGINEER |   | Date 09/01/2       |
| Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  |   |                               | fice Hobbo            |                                     | Va  | 2009               |