APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN,         PLUGBACK, OR ADD A ZONE         'Operator Name and Address Yates Petroleum Corporation 105 S. Fourth Street Artesia, NM 88210         'OGRID Number Q25575         'Operator Name and Address Yates Petroleum Corporation 105 S. Fourth Street Artesia, NM 88210         '' OGRID Number Q25575         '' API Number Q25575         '' APPLORE AND SECTOR         '' Well No         '' Proposed Pool 1         '' Proposed Pool 1         '' Proposed Pool 1         ''' Proposed Bottom Hole Location If Different From Surface         ''' Well Type Code         ''' Cable/Rotary         ''' Well Type Code         ''' Cable/Rotary         '''' Well Type Code         ''' Cable/Rotary         '''' Cable/Rotary <td '''''="" c<="" colspan="2" th="" type="" well=""></td>		
* Operator Name and Address Yates Petroleum Corporation 105 S. Fourth Street Artesia, NM 88210* OGRID Number 025375***********************************		
$\begin{tabular}{ c c c c c } \hline 105 S. Fourth Street Artesia, NM 88210 & $$ Property Name Vaughn BGZ & $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$		
<sup>3</sup> Property Code <sup>5</sup> Property Name Vaughn BGZ <sup>6</sup> Well No <b>Wild Cet</b> <sup>9</sup> Proposed Pool 1       1 <b>Wind State Lot Idn</b> Feet from the 1980'       North/South line       Feet from the 1980'       East/West line       County Lea <sup>8</sup> Proposed Bottom Hole Location If Different From Surface       UL or lot no       Section       Township       Range       Lot Idn       Feet from the 1980'       North/South line       Feet from the 1980'       East/West line       County         Additional Well Information       Township       Range       Lot Idn       Feet from the 12,400'       North/South line       Feet from the Private <sup>19</sup> Ground Level Elevation 4309' <sup>16</sup> Multiple <sup>17</sup> Proposed Depth <sup>18</sup> Formation <sup>19</sup> Contractor <sup>20</sup> Spud Date ASAP <sup>21</sup> Proposed Casing and Cement Program       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated TOC         17.5''       13.375''       48#       4000'       400       0		
34 (9.87)         Vaughn BGZ         1           W/L West         * Proposed Pool 1 Unittlesignance Mississippian         ************************************		
Vi Ucat       Untrestignated Mississippian         7 Surface Location         UL or lot no       Section         19       9S       34E         8 Proposed Bottom Hole Location If Different From Surface         UL or lot no       Section         01 or lot no       Section         19       9S         34E       Lot Idn         1980'       East/West line         1980'       East/West line         1980'       East/West line         1980'       South         1980'       South         1980'       East/West line         1980'       County         Lot Idn       Feet from the         1980'       South		
UL or lot no JSection 19Township 9SRange 34ELot IdnFeet from the 1980'North/South line SouthFeet from the 1980'East/West line East/County Lea** Proposed Bottom Hole Location If Different From SurfaceUL or lot noSectionTownshipRangeLot IdnFeet from the 1980'Feet from the SouthFeet from the 1980'Feet from the East/West lineCounty Lea** </td		
$\begin{array}{ c c c c c c } \hline \begin{tabular}{ c c c c c c c c c c c c c c c c c c c$		
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		
Additional Well Information $^{11}$ Work Type Code $^{12}$ Well Type Code $^{13}$ Cable/Rotary $^{14}$ Lease Type Code $^{15}$ Ground Level Elevation $^{11}$ Work Type Code $^{12}$ Well Type Code $^{13}$ Cable/Rotary $^{14}$ Lease Type Code $^{15}$ Ground Level Elevation $^{16}$ Multiple $^{17}$ Proposed Depth $^{18}$ Formation $^{19}$ Contractor $^{20}$ Spud Date $^{21}$ Proposed Casing and Cement Program $^{11}$ MussissippianSacks of CementEstimated TOC $^{11}$ Hole SizeCasing SizeCasing weight/footSetting DepthSacks of CementEstimated TOC $17.5''$ $13.375''$ $48\#$ $400'$ $400$ $0$ $12.25''$ $9.625''$ $40\#$ $4100''$ $1400$ $0$		
$\begin{tabular}{ c c c c c c c c c c c c c c c c c c c$		
N     Gas     R     Private     4309' <sup>16</sup> Multiple N <sup>17</sup> Proposed Depth 12,400' <sup>18</sup> Formation Mississippian <sup>19</sup> Contractor <sup>20</sup> Spud Date ASAP <sup>21</sup> Proposed Casing and Cement Program		
N         12,400'         Mississpian         ASAP           21 Proposed Casing and Cement Program           Hole Size         Casing Size         Casing weight/foot         Setting Depth         Sacks of Cement         Estimated TOC           17.5''         13.375''         48#         400'         400         0           12.25''         9.625''         40#         4100''         1400         0		
21 Proposed Casing and Cement ProgramHole SizeCasing SizeCasing weight/footSetting DepthSacks of CementEstimated TOC17.5"13.375"48#400'400012.25"9.625"40#4100"14000		
<sup>21</sup> Proposed Casing and Cement Program           Hole Size         Casing Size         Casing weight/foot         Setting Depth         Sacks of Cement         Estimated TOC           17.5"         13.375"         48#         400'         400         0           12.25"         9.625"         40#         4100"         1400         0		
Hole Size         Casing Size         Casing weight/foot         Setting Depth         Sacks of Cement         Estimated TOC           17.5"         13.375"         48#         400'         400         0           12.25"         9.625"         40#         4100"         1400         0		
<u>12.25'' 9.625'' 40# 4100'' 1400 0</u>		
$11\pi$ $12700$ $2050$ $5000$		
22 Describe the proposed program If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new		
23 Yates Petroleum Corporation proposes to drill/test the Mississispipan and intermediate formations Approximately 400' of surface casing will be set and cement circulated to shut off gravel and carvings. If commercial, production casing will be run and cemented, well perforated and stimulate as needed for production MUD PROGRAM 0-400' FW/Spud Mud, 400'-2,120' Fresh Water, 2,120'-4,100' Red Bed Mud/Oil, 4,100'-7,700' Cut Brine, 7,700'-11,555' Salt Gel/Oil/Starch, 11,555'-TD Sgel/Starch 4-6% KCL BOPE PROGRAM A 5000# BOPE will be installed on the 9 625" casing and tested daily for operational No H2S is anticipated C-102 Attached C-104 Attached Previously Approved (30-025-38538) Previously Approved (30-025-38538) Previously Approved (30-025-38538) Previously Approved (30-025-38538) Previously Approved (30-025-38538) Previously Approved (30-025-38538)		
best of my knowledge and belief. Signature: OIL CONSERVATION DIVISION Approved by:		
Printed name: Cy Cowan Title: PETROLEUM ENGINEER		
Title: Approval Date Expiration Date		
Land Regulatory Agent		
cy@yatespetroleum.com AUG-@2009		
Date     Phone     Conditions of Approval Attached       8/24/09     575-748-4372		

1

MISTRICT I BEE N. Preach Dr., H MISTRICT II 11 South Pirst, An MISTRICT III 000 Rio Brazos Rd MISTRICT IV 040 South Pachec	tesia, NM 8 ., Aztec, NM	AUG 1 87410 HOB	EIVE 25 2009 BSOCT	) CON	SERVA P.O. BOJ Fe, New Me	ral Resourc FION & 2088	es Depertment DIVIS		<b>Revised Marc</b>	n on back rict Office - 4 Copies	
				Santa r	e, New Me	XICO 07	504-2000		AMENDED	REPORT	
					AND ACF	EAGE	9			· · · · · · · · · · · · · · · · ·	
API	lumber			Pool Code V		<b>V</b> Und	<b>Signated</b>	<b>Pool Name</b> Mississippia	an		
Property Code 34947			Property Name VAUGHN "BGZ"						Well Nu 1	ımber	
OCRID No. 025575			Operator Name YATES PETROLEUM CORPORATION						Elevation 4309		
020070	<u>.</u>	<u>I</u>			Surface I				4303		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from t	ne Nort	h/South line	Feet from the	East/West line	County	
J	19	9S	34E	<u> </u>	1980		SOUTH	1980	EAST	LEA	
UL or lot No.	Section	Township	Bottom Range	Hole Lo Lot Idn	cation If D		From Sui	face Feet from the	East/West line	County	
-											
Dedicated Acres 320	Joint o	r Infili C	onsolidation (	Code 0	rder No.						
				FEE N.33°31 W.103°3 N.91676 E.75354 (NAD-2	'03.2" 0'07.0" 98.2 46.5			I hereby contained herein best of my knowl Signature <u>Cy Co</u> Printed Name <u>Land Regu</u> Title <u>8/24</u> Date SURVEYOF I hereby certify on this plat was actual surveys supervison, and	owan ulatory Age /09 R CERTIFICAT that the well locat plotted from field made by me or that the same is	formation ete to the int 'ION ion shown i notes of under my true and	
					1980)	-1980'		Date Surveyed Signature & S Professional IS VIC	MEXCO HIS	RLS 364	