

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-11084
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name S. J. Carr	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 5	
2. Name of Operator Arch Petroleum Inc.		9. Pool name or Wildcat Wildcat Tubb	
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340			
4. Well Location Unit Letter <u>N</u> : <u>555</u> Feet From The <u>South</u> Line and <u>2085</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>24S</u> Range <u>37E</u> NMPM <u>Lea</u> County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 03/17/03	13. Elevations (DF & RKB, RT, GR, etc.) 3252
15. Total Depth	16. Plug Back T.D. CIBP @ 6500	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Tu-- 6006-23			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	314	17-1/2	315 sks	
9-5/8	36	3788	12-1/4	3000 sks	
7	23,26,29	10,569	8-1/2	795 sks	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	5878	

26. Perforation record (interval, size, and number) 6006-23 (2 spf)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6006-23	Acidz w/ 1000 gals 7-1/2% acid
		Frac w/ 3100# 100 mesh + 52,680# 20/40 Ottawa +

28. PRODUCTION							
Date First Production 08/17/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 08/26/03	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl. 13	Gas - MCF 18	Water - Bbl. 2	Gas - Oil Ratio 1385:1
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 13	Gas - MCF 18	Water - Bbl. 2	Oil Gravity - API - (Corr.) 36.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Fernando Espino
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30. List Attachments C-102, C-104, Sundry
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Cathy Wright Printed Name Cathy Wright Title Sr Oper Tech Date 09/09/03