

Submit 3 Copies to Appropriate District Office

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NC
30-025-36258
5. Indicate Type of Lease
State ☒ Fee ☐
6. State Oil & Gas Lease No.
V-5303

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
2. Name of Operator	
Yates Petroleum Corporation	
3. Address of Operator	
105 South 4th St., Artesia, NM 88210	
4. Well Location	
Unit Letter <u>D</u> : <u>760</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line	
12 Section 11S Township 34E Range NMPM Lea County	
10. Date Spudded	11. Date T.D. Reached
4-29-03 RH 9-9-03 RT	10/30/03
12. Date Completed (Ready to Prod)	13. Elevations (DF & RKB, RT, GR, etc.)
11/7/03	4133' GR, 4151' KB
14. Elev. Casinghead	N/A
15. Total Depth	16. Plug Back T.D.
12590'	12510'
17. If Multiple Compl. How Many Zones?	18. Intervals Drilled by
	40-12590'
19. Producing Interval (s), of this completion - Top, Bottom, Name	20. Was Directional Survey Made
12114-12184' Morrow	No
21. Type Electric and Other Logs Run	22. Was Well Cored
BCS/CNL/Lateralog	No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"		
13-3/8"	48#	390'	17-1/2"	450 sx (circ)	
9-5/8"	36#, 40#	4213'	12-1/4"	1625 sx (circ)	
5-1/2"	17#	12590'	8-3/4"	2900 sx (TOC 3700'-calc)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	12031'	12031'

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
12114-30' (96), 12145-61' (96), 12170-84' (84)	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-in)		
11/13/03	Flowing				Producing		
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl	Gas-MCF	Water -Bbl.	Gas - Oil Ratio
11/6/03	24	1/2"		0	4382	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil- Bbl	Gas-MCF	Water -Bbl	Oil Gravity - API	
700#			0	4382	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold if produced	Noel Gomez

30. List Attachments
Logs, Deviation report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Storm Davis Printed Name Stormi Davis Title Regulatory Compliance Technician Date 11/12/03

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	9122'					
XX Marker	9232'					
Cisco	10024'					
Strawn	10988'					
Atoka	11498'					
Morrow	11908'					
Mississippian	12185'					
Chester	12292'					
MSPL	12374'					