

RECEIVED

SEP 02 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-10209

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

S.E. LONG

8. Well Number 8

9. OGRID 241333

10. Pool name or Wildcat

PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

CHEVRON MIDCONTINENT, L.P.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter J: 1650 feet from the SOUTH line and 2310 feet from the EAST line

Section 11

Township

22-S

Range

37-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3346'GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER:

OTHER: RECOMPLETE TO GRAYBURG

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-26-09: MIRU. 7-27-09: TAG LINER @ 2277. TIH W/BIT TO 5383. TIH W/CIBP & SET @ 5334. CAP W/35' CMT.

7-28-09: TIH W/GR/CN/CCL. LOG 4254-2300. TIH W/GR/CBL/CCL. LOG 4254-2277. GOOD CMT ACR PERF INTERVAL.

7-29-09: PERF 3890-3636 (3636-44, 3668-74, 3692-3702, 3712-20, 3730-40, 3750-60, 3764-74, 3782-92, 3808-18, 3834-44,

3847-57, 3880-90) 7-30-09: TIH W/2 7/8" TBG. LOCATE CSG COLLARS 3917 & 3886. SET TOOLS @ 3574 & 3586.

7-31-09: ACIDIZE PERFS W/4000 GALS 15% HCL. 8-01-09: SWAB. 8-02-09: TIH W/PKR & SET @ 3582.

8-03-09: FRAC W/88,000 GALS YF125 & SAND. 8-04-09: REL PKR. TIH W/SAND LINE & TAG SAND @ 3805.

8-05-09: TIH W/TBG & BIT & TAG @ 3629. C/O TO BELOW BTM PERF @ 3890. TIH W/TBG & TAG @ 5246. C/O TO TD @

5299. 8-06-09: TIH W/BIT & TAG @ 5152. TIH W/PKR & SET @ 3546. TEST PKR TO 500 PSI. 8-07-09: RUN PRISM LOG

4200-3546. REL PKR. 8-08-09: TIH W/TBG. SET TAC W/18 PTS. TIH W/INSERT PUMP & RODS. SPACE OUT PUMP.

RIG DOWN. FINAL REPORT. W/O TEST.

8-21-09: ON 24 HR OPT. PUMPING 38 OIL, 280 GAS, & 417 WATER. GOR-7368 CSG PRESS-118

Spud Date:

07-26-09

Rig Release Date:

08-08-09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 09-01-2009

Type or print name

DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

SEP 08 2009

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

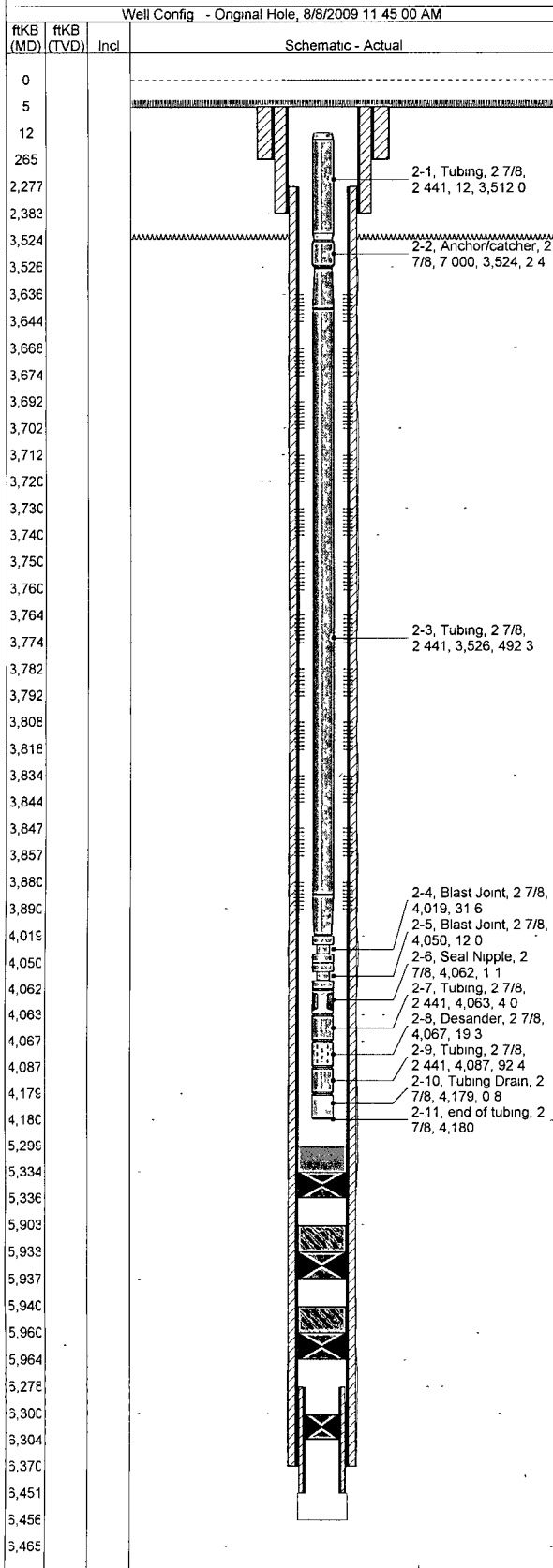
DATE

Conditions of Approval (if any):



Tubing Summary

Well Name LONG, S.E. 008	Lease Long, S.E	Field Name Penrose Skelly	Business Unit Mid-Continent/Alaska	
Ground Elevation (ft) 3,446.00	Original RKB Elevation (ft) 3,451 00	Current RKB Elevation (ft) 3,451 00	Mud Line Elevation (ft) 5.00	Water Depth (ft)
Current KB to Ground (ft) 5.00	Current KB to Mud Line (ft) 3,446 00	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	



Tubing Strings

Tubing Description		Planned Run?		Set Depth (ftKB)		Set Depth (TVD) (ftKB)		
Tubing - Production		No		4,179.8				
Run Date		Run Job		Pull Date		Pull Job		
8/8/2009		Completion - Reconfigure, 7/26/2009 05.00						
Jts	Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)
113	Tubing	2 7/8	2 441	6.50	J-55	8RD	3,512.03	11.9
1	Anchor/catcher	2 7/8	7.000			8RD	2.40	3,523.9
16	Tubing	2 7/8	2 441	6.50	J-55	8RD	492 31	3,526.3
1	Blast Joint	2 7/8				8RD	31 57	4,018 6
1	Blast Joint	2 7/8				8RD	12.00	4,050.2
1	Seal Nipple	2 7/8				8RD	1.10	4,062.2
1	Tubing	2 7/8	2 441	6 50	J-55	8RD	4.00	4,063.3
1	Desander	2 7/8				8RD	19.30	4,067.3
3	Tubing	2 7/8	2 441	6.50	J-55	8RD	92 37	4,086 6
	Tubing Drain	2 7/8				8RD	0 80	4,179.0
	end of tubing	2 7/8				8RD		4,179.8

Rods

Rod Description		Planned Run?	Set Depth (ftKB)	Set Depth (TVD) (ftKB)	
rod		No	4,062.2		
Run Date		Run Job	Pull Date	Pull Job	
8/8/2009					
Jts	Item Description		OD (in)	Len (ft)	Top (ftKB)
1	Polished Rod		1 1/2	26 00	-1 8
2	Sucker Rod,subs		1	14 00	24 2
64	Sucker Rod		1	1,600.00	38 2
82	Sucker Rod		7/8	2,050 00	1,638 2
14	Sinker Bar		1 1/2	350.00	3,688.2
1	Sucker Rod		7/8	4 00	4,038.2
1	Rod Insert Pump		2 225	20.00	4,042.2