

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico RECEIVED SEP 02 2009 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO.		30-025-10209		2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
		3. State Oil & Gas Lease No				5. Lease Name or Unit Agreement Name		S E LONG		
4. Reason for filing		<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)		6. Well Number:		8				
7. Type of Completion										
<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator						9. OGRID				
CHEVRON MIDCONTINENT, L P						241333				
10. Address of Operator						11. Pool name or Wildcat				
15 SMITH ROAD, MIDLAND, TEXAS 79705						PENROSE SKELLY GRAYBURG (50350)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	11	22-S	37-E		1650	SOUTH	2310	EAST	LEA
BH:										
13. Date Spudded	14. Date T D Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc)			
07-26-09			08-08-09		07-31-09		3346' GL			
18. Total Measured Depth of Well			19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
6456'			5299'		NO		GR/CN/CCL, GR/CBL/CCL			
22. Producing Interval(s), of this completion - Top, Bottom, Name										
3636-3890' GRAYBURG										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
NO CHANGE										
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	4180'				
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
3636-44, 3668-74, 3692-3702, 3712-20, 3730-40, 3750-60, 3764-74, 3782-92, 3808-18, 3834-44, 3847-57, 3880-90						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
						3636-3890'				
						ACIDIZE W/4000 GALS 15% HCL				
						FRAC W/88,000 GALS YF125 & SAND				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
08-16-09		PUMPING				PROD				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
08-21-09	24 HRS			38	280	417	7368			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc)						30. Test Witnessed By				
SOLD										
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Denise Pinkerton</i>				Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 09-01-2009						
E-mail Address leakejd@chevron.com										