

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 87410
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED
SEP 04 2009
HOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10447
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator ConocoPhillips Company ATTN: Donna Williams		6. State Oil & Gas Lease No.
3. Address of Operator 3303 N. "A" Street, Bldg. 6, Midland, Texas 79705-5406		7. Lease Name or Unit Agreement Name Sims
4. Well Location Unit Letter L : 2050 feet from the South line and 660 feet from the West line Section 24 Township 22-S Range 37-E NMPM County Lea		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,101' GR, 4,118' RKB		9. OGRID Number 217817
Pit or Below-grade Tank Application ☒ or Closure ☐		10. Pool name or Wildcat Blinebry Oil & Gas
Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A		
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

08/18/09 Tuesday

Contacted NMOCD's Buddy Hill

08/19/09 Wednesday

MIRU Coiled Tubing Unit # 27908 and plugging equipment. Held tailgate safety meeting. RIH w/ tbg and tagged CIBP @ 3,751', circulated 65 bbls of plugging mud. Pumped 25 sx C cmt 3,751 - 3,504', PUH w/ tbg to 3,005'. Pumped 25 sx C cmt 3,005 - 2,746', POOH w/ tbg and WOC. Pressured tested casing to 1,00 psi. RU wireline, RIH and tagged plug @ 2,756', PUH and perforated @ 1,200', POOH. Established injection rate, squeezed 50 sx C cmt 1,200 - 1,051'. SI, SDFN.

08/21/09 Friday

Crew to location. Held tailgate safety meeting. RU wireline, RIH and tagged cmt @ 1,051', PUH and perforated @ 400', POOH. Established injection rate, broke circulation, circulated 120 sx C cmt 400' to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Chris Blanton TITLE Eng. Tech. (Basic Energy Services) DATE 08/28/09

Type or print name: **Chris Blanton**
For State Use Only

E-mail address: **chris.blanton@basicenergyservices.com** Telephone No. **432-687-1994**

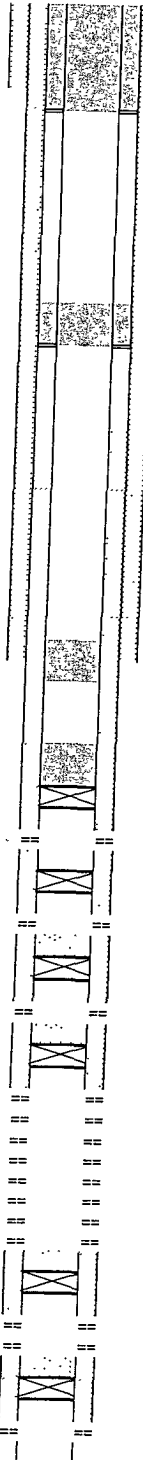
APPROVED BY: Randy W. Hill TITLE **DISTRICT 1 SUPERVISOR** DATE SEP 08 2009

Conditions of Approval (if any):

PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

RKB @ 3331.56'
 DF @ 3330 0'
 GL @ 3322 25'

Date: 8/28/2009



17-1/4" Hole
13-3/8" 32.4# NS @ 343.13'
 Cmt'd w/ 285 sx cmt, circ
 TOC @ Surface
Perf & Sqz'd 115 sx C cmt 400' to surface

Perf & sqz'd 150 sx C cmt
1,200 - 1,051', WOC & Tagged

TOC 5-1/2" Csg @ 1967' (.S.)

Pumped 25 sx C cmt 3,005 - 2,746', WOC & Tagged.

11" Hole
8-5/8" 32# H-40 @ 2954.66'
 Cmt'd w/2300 sx cmt, circ
 TOC @ Surface

Pumped 25 sx C cmt 3,751 - 3,504'

Tagged CIBP @ 3,751', circulated hole

CIBP @ 3750'

San Andres

3785-3800 3825-3845

CIBP @ 3855'

San Andres

3860-3915

CIBP @ 5100'; TOC @ 5065'

Glorieta

5140-5155 5175-5182

CIBP @ 5310'; TOC @ 5275'

Blinbry

5363-5369 5375-5379 5405 5412
 5429-5431 5438-5441 5446-5449
 5459-5465 5468-5470 5475-5477
 5528-5530 5533 5534
 5560-5562 5580 5581 5598 5610
 5630 5640-5645 5650 5660-5662
 5679 5697 5703-5708 5721-5723
 5735 5745 5791-5793

CIBP @ 5857' w/3 sx cmt; TOC @ 5822'

Tubb

5884-5949 5990-6040 6048-6056
 6068-6081 6084-6096 6102-6111

CIBP @ 6185'; TOC @ 6180'

Drinkard

6355-6410 6410-6435

7-7/8" Hole

5-1/2" Csg @ 6466.4'

Cmt'd w/ 700 sx

TOC @ 1967' (T S)

Btn to Top:

17# J-55 LT&C

14# H-40 ST&C

17# J-55 LT&C

1095 6'

5243 3'

118 03'

Formation Tops:

San Andres 3851'
 Glorieta 5052'
 Clearfork 5420'
 Tubb 5930'
 Drinkard 6348'

Subarea: Buckeye
 Lease & Well No.: Sims No. 5
 Legal Description: 2050' FSL & 660' FWL, Sec 24, T-22-S, R-37-E, Unit Letter "L"
 County: Lea State: New Mexico
 Field: Blinbry Oil & Gas
 Date Spudded: 8/8/48 Rig Released: 8/4/48
 API Number: 30-025-10447
 Status: Plugged 08/21/09

Type of Lease: Fee

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
6410-6436	7/19/48	Perforate Drinkard 6410'-6435', 150 1/2" holes						
	7/22/48	15% Acid	1,000					
6355-6435	7/25/48	Perforate Drinkard 355'-6410', 330 1/2" holes						
	7/27/48	15% Acid	5,000					
6355-6435	7/31/48	15% Acid	10,000		650			
	10/28/58	Shut down - uneconomic to operate						
	1/5/58	Set CIBP @ 6185' w/1 sx cmt, TOC @ 6180'						
5884-6111	12/7/58	Perf Tubb 5884-6111 (select fire), 314 holes, 2 jsf						
		Salt Brine	30,000	52,000				
		Regular Acid	750	164 BS	2800	1000	30 0	
5990-6111	5/1/75	28% Super-X Acid	1,800	zones copmmunicated				
5884-6111	5/1/75	28% Super-X Acid	5,200	75 BS	3100	1000	5 3	
5363-5793	5/7/75	Perf Blinbry 5363-5793 (select fire)						
		28% HCL LST NE	4,000	92 BS	2900	600	4.5	
	1/6/76	Tubb Shut-In						
	6/29/94	15% Fercheck	4,000		1273	260	4 0	
	12/13/94	Set CIBP @ 5857' w/ 3 sx cmt (35'); TOC @ 5822'						
	12/15/94	15% Fercheck	3,500		1600	Vac	4 5	
	12/20/94	15% Fercheck	3,500		1340	800	4 0	
	12/21/94	Set CIBP @ 5310' w/35' cmt; TOC @ 5275'						
		Perforate Glorieta 4 SPF, 5140-5155 & 5175-5182'						
	12/23/94	15% NEFE	1,950	135 BS	3400	1750	2.9	
	12/30/94	15% NEFE	1,950	135 BS	1990	1650	4.3	
	1/7/95	20% HCl	15,000		1893	1810	2.8	
	2/16/95	Set CIBP @ 5100' w/3 sx cmt; TOC @ 5065'						
		Perforate San Andres 3860-3915, 221 shots						
3860-3915	2/17/95	15% Fercheck	3,000	330 BS	2157	1435	3.3	
	2/25/95	Set CIBP @ 3855'						
		Perforate San Andres 3785-3800 & 3825-3845, 4 spf						
	3/1/95	Set CIBP @ 3750'; Temporarily Abandon						

Plugs set 8/19 through 8/21/09

- 1 Tagged CIBP @ 3,751', circulated hole
- 2 Pumped 25 sx C cmt 3,751 - 3,504'
- 3 Pumped 25 sx C cmt 3,005 - 2,746', WOC & Tagged.
- 4 Perf & sqz'd 150 sx C cmt 1,200 - 1,051', WOC & Tagged
- 5 Perf & Sqz'd 115 sx C cmt 400' to surface

PBTD. 3750'
 TD 6468'