Submit To Appropr Two Copies		State of New Mexico						Form C-105										
District I 1625 N French Dr District II	RE(CENERS, Minerals and Natural Resources						July 17, 2008 1. WELL API NO. 30-025-39342										
1301 W. Grand Avenue, Artesia, NM 🕸 🛱 🏳 🛈 🛪 2000 Conserva							tion	Div	isic	on 👘		2. Type of Lo					~	
District II 1301 W. Grand Avenue, Artesia, NM SEFP0 32000 Conservation Division District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV										🗂 STATE 🛛 FEE 🗖 FED/INDIAN								
District Ty 1220 S. St. Francis Dr., Santa Fe, NM 87503 3. State Oil & Gas Lease N																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
 4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 										5. Lease Name or Unit Agreement Name DC Hardy 6. Well Number:								
☐ C-144 CLOS	URE AT	ГАСНМЕ	E NT (Fil	Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or						10								
#33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC) 7. Type of Completion: ☑ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER																		
8. Name of Opera	itor Apor	bo Corr		DEET			PLUGBACK [] DIFFERENT RESERVOI.					9. OGRID 00873						
10 Address of Or	C Apac	ine corp			, v							UU873						
10. Address of Op	61: Tu	20 S Ya Isa, OK	le Ave, 74136	Suite 1	500	,		•				Tubb O&G (Oil) & Drinkard						
12.Location	Unit Ltr	Section	on	Township		Range Lo		i		Feet from the		N/S Line Fo		Feet from the		Line	County	
Surface:	Р		20	21	S	37E				435		South	South 385		E	ast	Lea	
BH:			·····				<u> </u>									(0.0	1000	
13. Date Spudded 07/16/2009	07/27	te T.D. Ro /2009	eached		0ate R1g 28/200	; Released)9				. Date Compl /06/2009	leted	l (Ready to Produce)			17. Elevations (DF and RT, GR, etc.) 3485' (
18. Total Measure 6850'	ed Depth o	f Well		19. P 680	-	ck Measured Dep	pth			Was Direct	tiona	al Survey Made? 21. Type Electric and Other Logs Ru					her Logs Run	
22. Producing Int 6570-6720 (Dr	crval(s), of	this com	pletion - 7	Fop, Bot	tom, Na	ime	·,									· · · · · · · · ·		
23.						ING REC	OR	D (R	ep	ort all st	ring	zs set in w	ell)					
CASING SI	ZE	WEIG	HT LB./			DEPTH SET		- <u>,</u>	_	DLE SIZE		CEMENTIN		CORD	AN	IOUNT	PULLED	
8-5/8"			24#	1295'				12-1/4"		650 sx / circ								
5-1/2"			17#	6850'				7-7/8"			1200 sx / circ							
																	<u></u>	
24.	TOP							25.	TUBING RECORD ZE DEPTH SET PACKER SET									
SIZE	TOP		BO	OTTOM SACKS CEMENT			SCREEN SI		SIZ	2-7/8'		6737		PACK	EKSEI			
			_						<u> </u>	· · · · ·			1					
26 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																		
Drinkard: 657	0-6720'	(2 JSPF) produ					DEPTH INTERVAL 6570-6720			,	AMOUNT AND KIND MATERIAL USED 2500 gals 15%, 52668gal DF35 + 82727# 20/40						
Tubb O&G (Oil): 6132-6303 (2 JSPI				r) producing				6132-6303				2000 gal 15%, 57540gal DF25G + 113096# 20/40						
28.										TION								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)								-in)										
08/06/20		Factor J	Pumpi	•		Due die Dee		03	D1.1		Car	Produ						
Date of Test 08/26/2009	Hours Tested Choke Size Prod'n For Oil - Bbl- Test Period 27 For 27						0as	as - MCF Water - Bbl. Gas - Oil Ratio 06 54 3926										
Flow Tubing Press.	Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil G									Pl - (Cori	r)							
29. Disposition of Gas (Sold, used for fuel, vented, etc.)																		
Sold Apache Corporation 31. List Attachments C-102's, C-103, C-104's (Logs mailed 7/30/2009, DHC previously approved)																		
					-					iously appi	rove	ed)						
32 If a temporary									it.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Construction of the on-site burial: Image: Constru																		
I hereby certi	y that th	e inform	ngtion s	hown o	n both	h sides of this	forn	n is tr	ue d	and compl	lete		f my	knowle	dge and	l belief	. 1727 1905	
Signature	Imp	li l	(ND	Kp,		Printed Name Ambe	er Co	oke		Tit	le ^F	Production E	ngine	eering T	ech	Date	08/31/2009	
E-mail Addres	s ambe	r.cooke(@apach	necorp.	com													
1										;	K	, 						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northw	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 3716	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 3949'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock 5151'	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry 5637	T. Gr. Wash	T. Dakota				
T.Tubb 6130'	T. Delaware Sand	T. Morrison				
T. Drinkard 6470	T. Bone Springs	T.Todilto				
T. Abo 6726'	T	T. Entrada	· · · ·			
T. Wolfcamp	T	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	Τ.	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
No. 2, from	No.4, fromto

.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.									
No. 1, from	to	17 1977 - 1870 - 199 	feet						
No 2 from	to	1-1-1-1	feet						
1.00. 22, 11.011		***							

No. 3, from......feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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