

Submit 3 Copies To Appropriate District

Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88201

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

SEP 04 2009

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

WELL API NO.

30-025-39448

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VB 1152

7. Lease Name or Unit Agreement Name

Moore Bailout 11 State

8. Well Number # 1H

9. OGRID Number 249099

10. Pool name or Wildcat

Wildcat

Wellcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Caza Operating, LLC

3. Address of Operator

200 North Loraine, Suite 1550, Midland, Texas 79701

4. Well Location

Unit Letter A : 660 feet from the NORTH line and 990 feet from the EAST line

Section 11 Township 11 S Range 32 E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4362 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/19/09- 8/25/09_ Drill 8.75" hole from 4748 ft to 8180 ft.

8/27/09 _ Set 7" 26# P-110 LTC casing @ 8180 ft.

8/28/09 _ Cmt'd casing w/ 725 sks "H" mixed 13.5 ppg followed by 400 sks "H" mixed 14.8 ppg. Calc TOC = 4200' FS.

Added Tubing Spool. Tested BOP rams and manifold valves to 5000psi +Bag to 2500psi.

8/29/09 _ Test 7" Casing to 2800psi for 30 minutes. OK. Drill 5 ft new hole & Tested shoe to 12 ppg MWE. 1000 psi.

Spud Date:

8/6/2009

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Richard L. Wright

TITLE Operations Manager

DATE 08/31/2009

Type or print name Richard L. Wright

E-mail address: rwright@cazapetro.com

PHONE: 432 682 7424

For State Use Only

APPROVED

BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

SEP 08 2009

Conditions of Approval (if any):

LAYDOWN SERVICES

NO

1524

THOMPSON LAYDOWN MACHINES

 P.O. Box 70180 • Odessa, Texas 79769
 (432) 202-8004 • (432) 881-8309 • (432) 334-4020
Charge To: CAZA Operator Date: 8-7-08

Address: _____ Ordered By: _____

County: Lea State: New Mexico Flg No.: Hubois 783Lease: More Bailout Well No.: 1 Co.: CAZA OperatorPicked Up 500 Ft. of 13 7/8 @ CASING

Layed Down _____ Ft. of _____ @ _____

Per Hr. \$150.00 No. Hrs. 15 \$1950.00

Machine Stand-By Time _____ Hrs. @ _____

Remarks: _____

Rubber Prot \$300.00per miles 160 miles \$320.00

TOTAL AMOUNT

2570.00Operator - 1. Shane Windham 18 hrs2. Tommy Roberts 18 hrs

3. _____

4. _____

Time Depart 6:07 PM Returned _____Approved By Charles III

P.O. # _____