

May 27, 2004

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

SEP 08 2009

HOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-25-20794

5. Indicate Type of Lease

STATE ☒ FEE ☐ ☒

6. State Oil & Gas Lease No.

B 15-1

7. Lease Name or Unit Agreement Name

Vacuum Glorieta East Unit Tract 15

8. Well number

20

9. OGRID Number

217817

10. Pool name or Wildcat

Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company ATTN: Donna Williams

3. Address of Operator

3300 N. "A" St. Bldg. 6 #247 Midland, TX. 79705-5406

4. Well Location

Unit Letter O : 810 feet from the South line and 1955 feet from the East line
Section 30 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

DF 3982'

Pit or Below-grade Tank Application ☒ or Closure ☐Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/APit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Spot 25sxs cmt on existing CIBP @ 6002'
 - 2) Spot 25sxs cmt @ 4430'-4069' ← CIRC M.L.F.
 - 3) Spot 25sxs cmt @ 3763'-3402'
 - 4) Spot 25sxs cmt @ 3116'-2755' WOC Tag
 - 5) Perf @ 1650' Sqz 40sxs cmt @ 1650'-1548' WOC Tag
 - 6) Perf @ 60' sqz 25sxs cmt from 60'to surface
- Install Dry Hole Marker

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Larry Winn TITLE Area Manager DATE 9/3/2009Type or print name Larry Winn

For State Use Only

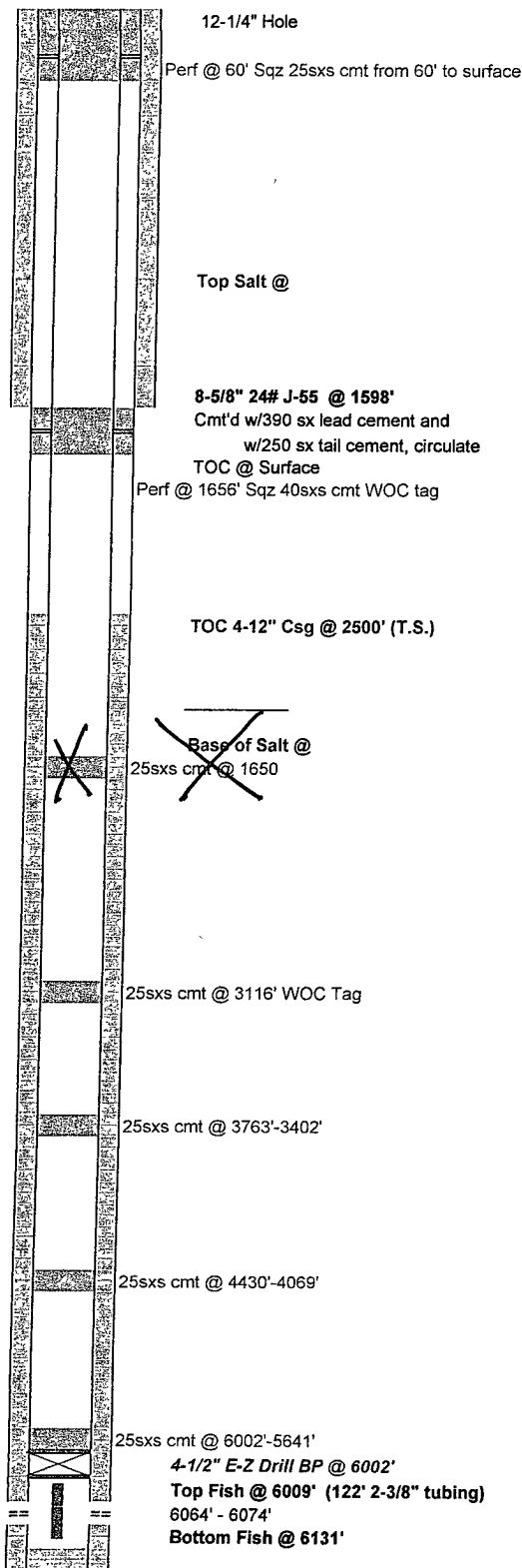
APPROVED BY: Mary S Brown TITLE Compliance Officer DATE 9/9/2009

Conditions of Approval (if any):

WELLBORE SKETCH Proposed
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

RKB @ 3994'
 DF @ 3993'
 GL @ 3982'

Date: June 22, 2009



Subarea : Buckeye
 Lease & Well No. : Vacuum Glorieta East Unit, Tract 15, Well 02
 Legal Description : 810' FSL & 1955' FEL, Sec. 30, T17S, R35E, UL "O"
 County : Lea State : New Mexico
 Field : Vacuum Glorieta
 Date Spudded : Aug. 6, 1964 Rig Released: Aug. 20, 1964
 API Number : 30-025-20794
 Status: _____
 Drilled as Santa Fe 100 State Lease B-1501

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	8/22/64	Perforate 2 JSPF 6064-6074, 20 holes						
6064-6074	8/23/64	15% Acid	500		2800		0.7	
6064-6074	8/26/64	15% Acid	1,500		2800	2200	2.9	
6064-6074	9/25/75	28% NE HCl	2,000		2000		4.0	
6064-6074	9/25/75	3% Acid	2,000					
6064-6074	7/23/80	15% NE HCl	3,250		0			
6064-6074	7/13/84	28% Gelled Acid	6,000		2500			
		40# Linear Gel	8,000					
		N2	275,000 scf		2800	2400	10.0	
	8/24/04	Top of Fish @ 6009', 2-3/8" tbg cut off above anchor Total length of fish 122'						
	8/25/04	Set 4-1/2" E-Z Drill BP @ 6002'						

Formation Tops:

Anhydrite	1545'
Top Salt	
Yates	2857'
Seven Rivers	
Base Salt	
Queen	3713'
Grayburg	3975'
San Andres	4380'
Glorieta	5920'
Paddock	

PBTD: 6020'
 TD: 6200'

7-7/8" Hole
 4-1/2" 9.5# J-55 ST&C @ 6200'
 Cement details at the bottom

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: June 22, 2009

RKB @ 3994'
 DF @ 3993'
 GL @ 3982'

Subarea : Buckeye
 Lease & Well No. : Vacuum Glorieta East Unit, Tract 15, Well 02
 Legal Description : 810' FSL & 1955' FEL, Sec. 30, T17S, R35E, UL "O"
 County : Lea State : New Mexico
 Field : Vacuum Glorieta
 Date Spudded : Aug. 6, 1964 Rig Released: Aug. 20, 1964
 API Number : 30-025-20794
 Status :
 Drilled as Santa Fe 100 State Lease B-1501

Stimulation History:

12-1/4" Hole

<u>Interval</u>	<u>Date</u>	<u>Type</u>	<u>Gals</u>	<u>Lbs. Sand</u>	<u>Max Press</u>	<u>ISIP</u>	<u>Max Rate</u>	<u>Down</u>
	8/22/64	Perforate 2 JSPF 6064-6074, 20 holes						
6064-6074	8/23/64	15% Acid	500		2800		0.7	
6064-6074	8/26/64	15% Acid	1,500		2800	2200	2.9	
6064-6074	9/25/75	28% NE HCl	2,000		2000		4.0	
6064-6074	9/25/75	3% Acid	2,000					
6064-6074	7/23/80	15% NE HCl	3,250		0			
6064-6074	7/13/84	28% Gelled Acid	6,000		2500			
		40# Linear Gel	8,000					
		N2	275,000 scf		2800	2400	10.0	
	8/24/04	Top of Fish @ 6009', 2-3/8" tbg cut off above anchor Total length of fish 122'						
	8/25/04	Set 4-1/2" E-Z Drill BP @ 6002'						

Top Salt @

8-5/8" 24# J-55 @ 1598'
 Cmt'd w/390 sx lead cement and
 w/250 sx tail cement, circulate
 TOC @ Surface

TOC 4-12" Csg @ 2500' (T.S.)

Base of Salt @

Formation Tops:

Anhydrite	1545'
Top Salt	
Yates	2857'
Seven Rivers	
Base Salt	
Queen	3713'
Grayburg	3975'
San Andres	4380'
Glorieta	5920'
Paddock	

4-1/2" E-Z Drill BP @ 6002'
 Top Fish @ 6009' (122' 2-3/8" tubing)
 6064' - 6074'
 Bottom Fish @ 6131'

7-7/8" Hole
 4-1/2" 9.5# J-55 ST&C @ 6200'
 Cmt'd w/800 sx
 TOC @ 2500' (T.S.)

PBTD. 6020'
 TD: 6200'