

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
SEP 08 2009
HOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-25-21352
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 20	
8. Well number 1	
9. OGRID Number	
10. Pool name or Wildcat Vacuum Glorieta	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company ATTN: Donna Williams

3. Address of Operator
3300 N. "A" St. Bldg. 6 #247 Midland, TX. 79705-5406

4. Well Location
Unit Letter F : 1980 feet from the North line and 1800 feet from the West line
Section 30 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
DF 4003

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Set CIBP @ 5,938' spot 25sxs cmt 5938'-5797'
- 2) Spot 50sxs cmt 4850'-4583' WOC Tag *CIRC M.L.F.*
- 3) Spot 40sxs cmt 3800'-3682'
- 4) Spot 40sxs cmt @ 2810'-2692' WOC Tag
- 5) Spot 50sxs cmt @ 1650'-1503'
- 6) Spot 25sxs cmt from 60' to surface

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *LW* TITLE Area Manager DATE 7/1/2009

Type or print name Larry Winn

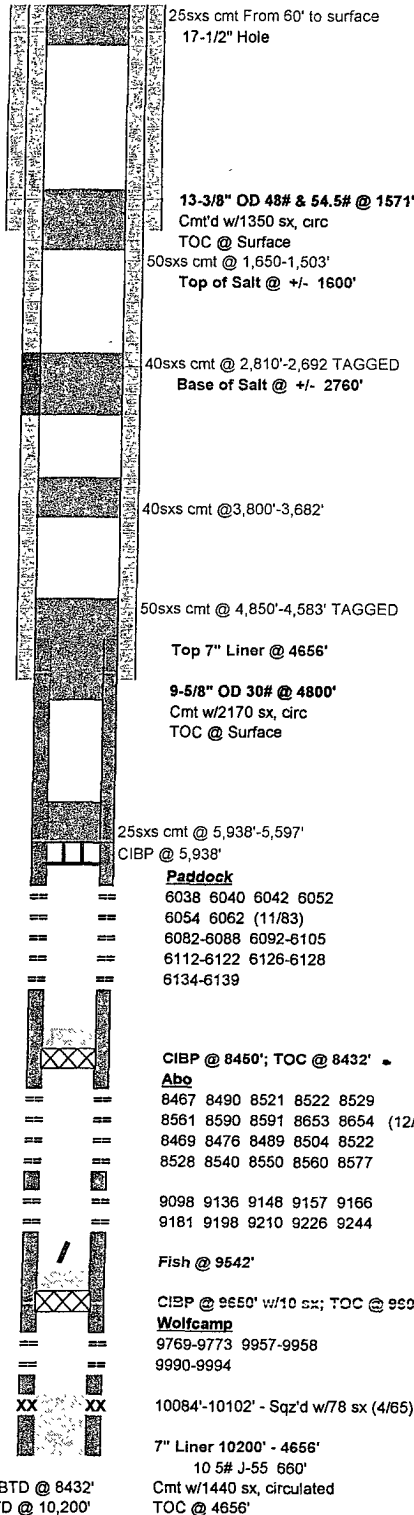
For State Use Only
APPROVED BY: *Malety Brown* TITLE Compliance Officer DATE 9/9/2009

Conditions of Approval (if any):

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: Jan 28, 2009

RKB @ 4003 5'
 DF @ 4002 5'
 GL @ 3991'



Subarea : Buckeye
 Lease & Well No. : Vacuum Glorieta East Unit, Tract 20 Well No 001
 Legal Description : 1980' FNL & 1800' FWL, Sec. 30, T-17-S, R-35-E
 County : Lea State New Mexico
 Field : Vacuum (Glorieta)
 Date Spudded : February 27, 1965 IPP
 API Number : 30-025-21352
 Status :
 Drilled as State "B" 1578 No. 3

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate Down
10084-10102	4/18/65	Perf Lower Wolfcamp 10084-10102, 36 holes					
10084-10102	4/27/65	Mud Acid (MA)	250		4200	3900	0.4
10084-10102	4/28/65	LST Acid	2,000		5350	2200	2.0
	4/29/65	Sqz 10,084-10,102 w/78 sx					
	4/30/65	Perf Wolfcamp 9769-9994					
9769-9994	5/2/65	Acid	500		6600	5500	0.8
9769-9994	5/3/65	LST Acid	2,000		6400	5700	1.4
9769-9994	5/6/65	Gelled Acid	10,000	16 BS	8000	7800	4.5
	5/11/65	Perf Paddock 6082-6139 (72 holes)					
6082-6139	5/15/65	Acid	500		2800	0	0.7
	12/14/71	Set CIBP @ 9650' w/10 sx cmt; TOC @ 9602'					
	12/20/71	Perf Abo 8469-9244 - 1 JSPF					
8469-9244	12/21/71	15% LST NE HCl	4,000	30 BS	5000	3400	2.8
	12/22/71	Perf Abo 8467--8654					
8467-8654	12/22/71	15% LST NE HCl	5,000	30 BS	4750	3400	2.5
6082-6139	12/29/71	15% LST NE HCl	1,000		500	Vac	2.5
	3/30/72	Abo zone shut-in, no tank room					
	8/16/73	Push fish to 9542'; left collar locator gauge ring and junk basket in hole.					
		Set 7" CIBP @ 8390' to top of junk @ 9542'					
	10/31/83	DO CIBP @ 8390					
8467-9244	10/31/83	15% NEFE	4,000				
6082-6139	11/15/83	15% HCl	3,700	300#RS 790	0	5.0	
	11/18/83	Perf Upper Glorieta 2 JSPF 6038-6062, 12 shots					
6038-6062	11/18/83	15% NEFE HCl	1,500	18 BS 2940	Vac	5.0	
6038-6139	2/27/87	15% NEFE	500	w/2 drums S-25A			
6038-6139	8/10/88	15% NEFE	5,000	500#RS 3000	100		
	12/2/93	Set CIBP @ 8450' w/18' cmt; TOC @ 8432'					
	7/3/00	Run directional survey					
	5/15/03	BHP 1277 psi @ 6088'					
6038-6139	5/22/03	Acid	3,000	168 BS 3168	1685	5.1	

Tubing: 2-3/8" Seat Nipple 5 jts 2-3/8" tbg
 TAC
 192 jts 2-3/8" tbg; EOT @ 6154'

Pmp & rods 1-1/4" Insert Pump
 170 3/4 rods
 75 7/8 rods

Formation Tops:

Yates	2852'	Paddock	6082'
Queen	3758'	Abo	8030'
San Andres	4653'	Wolfcamp	9170'
Glorieta	5960'		

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: Jan 28, 2009

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Paddock

6038 6040 6042 6052
 6054 6062 (11/83)
 6082-6088 6092-6105
 6112-6122 6126-6128
 6134-6139

CIBP @ 8450'; TOC @ 8432'

Abo

8467 8490 8521 8522 8529
 8561 8590 8591 8653 8654 (12/71)
 8469 8476 8489 8504 8522
 8528 8540 8550 8560 8577

9098 9136 9148 9157 9166
 9181 9198 9210 9226 9244

Fish @ 9542'

CIBP @ 9650' w/10 sx; TOC @ 9602'

Wolfcamp

9769-9773 9957-9958
 9990-9994

10084'-10102' - Sqz'd w/78 sx (4/65)

7" Liner 10200' - 4656'

10.5# J-55 660'

Cmt w/1440 sx, circulated
 TOC @ 4656'

PBTD @ 8432'
 TD @ 10,200'

Tubing: 2-3/8" Seat Nipple 5 jts 2-3/8" tbg
 TAC
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