

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88241

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

SEP 08 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-25-21353

5. Indicate Type of Lease

STATE ☒ FEE ☐ ☒

6. State Oil & Gas Lease No.

B 8667-2

7. Lease Name or Unit Agreement Name

Vacuum Glorieta East Unit Tract 45

8. Well number 1

9. OGRID Number

10. Pool name or Wildcat

Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

ConocoPhillips Company ATTN: Donna Williams

3. Address of Operator

3300 N. "A" St. Bldg. 6 #247 Midland, TX. 79705-5406

4. Well Location

Unit Letter G : 2310 feet from the North line and 2310 feet from the East lineSection 30 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

DF 3997'

Pit or Below-grade Tank Application ☒ or Closure ☐Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/APit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Set CIBP @ 5,985' spot 25sxs cmt 5985'-5623'
- 2) Spot 25sxs cmt 4685'-4323' ← CIRC M.L.F.
- 3) Spot 25sxs cmt 3797'-3435'
- 4) Spot 25sxs cmt @ 3116'-2754' WOC Tag
- 5) Perf @ 1650 Sqz 40sxs cmt @ 1650'-1496' WOC Tag
- 6) Perf @ 60' Sqz 25sxs cmt from 60' surface

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Larry Winn TITLE Area Manager DATE 9/3/2009Type or print name Larry Winn

For State Use Only

APPROVED BY: Mary G Brown TITLE Compliance Officer DATE 9/9/2009

Conditions of Approval (if any):

WELLSKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

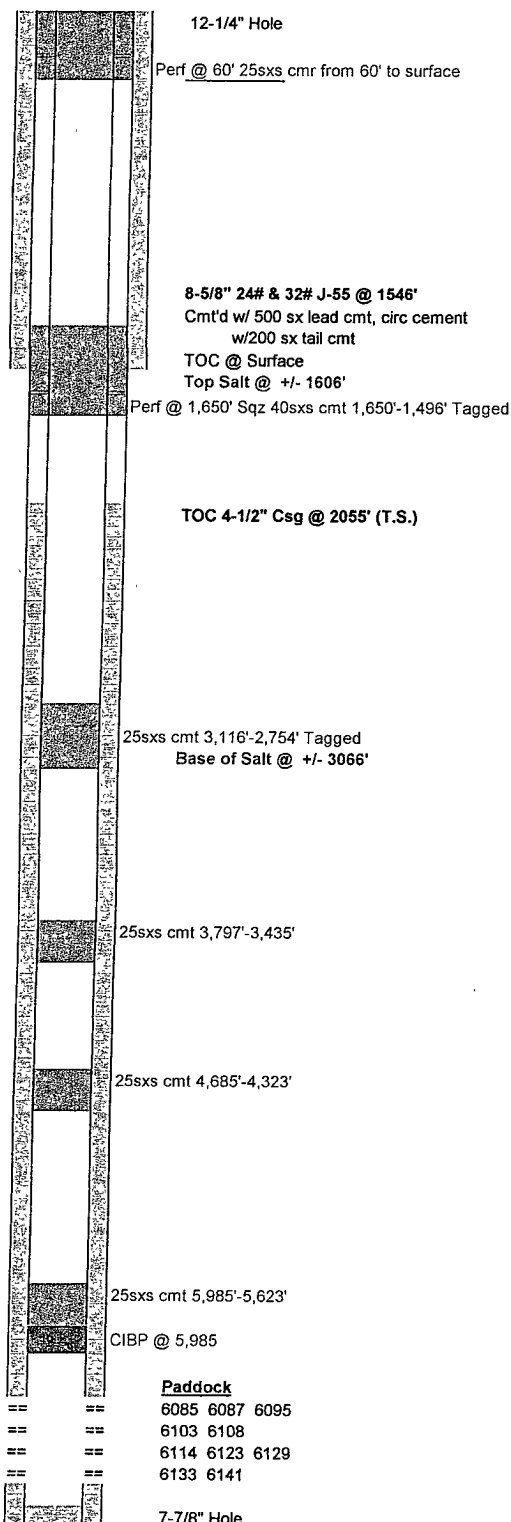
Date: Jan. 28, 2009

RKB @ 3998'
 DF @ 3997'
 GL @ 3987'

Subarea : Buckeye
 Lease & Well No. : Vacuum Glorieta East Unit, Tract 45 Well No. 1
 Legal Description : 2310' FNL & 2310' FEL, Sec. 30, T17S, R35E, UL "G"
 County : Lea State : New Mexico
 Field : Vacuum (Glorieta)
 Date Spudded : 9/5/65 Rig Released: 9/25/65
 API Number : 30-025-21353
 Status:
 Drilled as Sinclair State L/DE # 2 State O&G Lse B-8667-2

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	9/27/65	Perforate Paddock w/ 2 - 3/8" jet holes						
6085-6108	9/28/65	Mud Acid	664		3500		0.4	
6085-6108	9/31/65	NE LST	1500	12 BS	3700	1000	2.0	
	12/4/73	Perf additional Glorieta pay 6114, 23, 29, 33 and 6141						
6085-6141	12/5/73	15% HCL LSTNE	3,000	24 BS	4000	Vac		
6085-6141	3/8/91	15% HCL NEFE	2,500		1000			
	8/17/94	Run casing integrity test, RIH w/rods & tbg place back on production						



Paddock

6085 6087 6095
 6103 6108
 6114 6123 6129
 6133 6141

7-7/8" Hole

4-1/2" 9.5#, 10.5# & 11.6# J-55 & N-80 @ 6249'
 Stage 1 Cement: 675 sx
 Stage 2 Cement: 660 sx lead & 200 sx tail
 TOC @ 2055' (T S)

PBTD: 6224'
 TD: 6250'

Formation Tops:

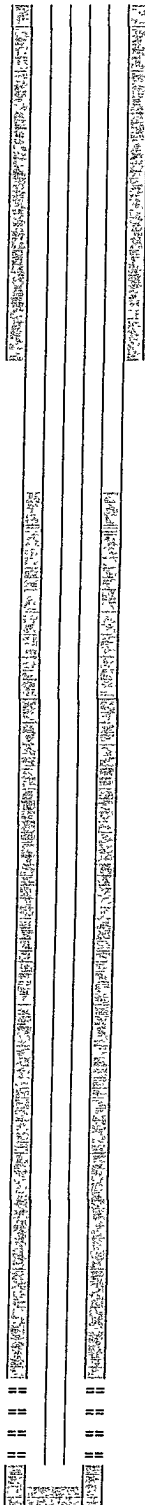
Rustler
 Top Salt +/- 1606'
 Yates 2845'
 Seven Rivers
 Base Salt +/- 3066'
 Queen 3747'
 Grayburg
 San Andres 4635'
 Glorieta 5957'
 Paddock 6077'

0 C P

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: Jan. 28, 2009

RKB @ 3998'
DF @ 3997'
GL @ 3987'



12-1/4" Hole

8-5/8" 24# & 32# J-55 @ 1546'
Cmt'd w/ 500 sx lead cmt, circ cement
w/200 sx tail cmt
TOC @ Surface
Top Salt @ +/- 1606'

TOC 4-1/2" Csg @ 2055' (T.S.)

Base of Salt @ +/- 3066'

Paddock

6085 6087 6095
6103 6108
6114 6123 6129
6133 6141

7-7/8" Hole

4-1/2" 9.5#, 10.5# & 11.6# J-55 & N-80 @ 6249'

Stage 1 Cement: 675 sx

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TOC @ 2055' (T.S.)

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