

Submit 3 Copies To Appropriate District

Office  
District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87000

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

WELL API NO.30-025-22946

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
302627

7. Lease Name or Unit Agreement Name

Sunray 682 LTD

8. Well Number 3

9. OGRID Number  
168906

10. Pool name or Wildcat

Bough-C Vada; Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
GMX Resources

3. Address of Operator  
9400 No Broadway, Suite 600 Oklahoma City, OK 73114

4. Well Location

Unit Letter H : 1980 feet from the North line and 660 feet from the East line  
Section 36 Township 9s Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4281' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

14. See Attached procedure.

The Oil Conservation Division **Must be notified**  
**24 hours prior** to the beginning of plugging operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Dianne Newman

TITLE oper. asst.

DATE 9/4/09

Type or print name Dianne Newman

E-mail address: dnewman@gmx  
resources.com

PHONE: (405) 600-0711

For State Use Only

APPROVED BY:

Mary H. Brown

TITLE Compliance Officer

DATE 9/9/2009

Conditions of Approval (if any):

X 323

# GMX Resources Inc.

sunray3  
Created By: B. Stephens  
Last Edited: 10/25/06  
Last Report: 9/13/06

**WELL NAME:** Sunray 682 Ltd. #3

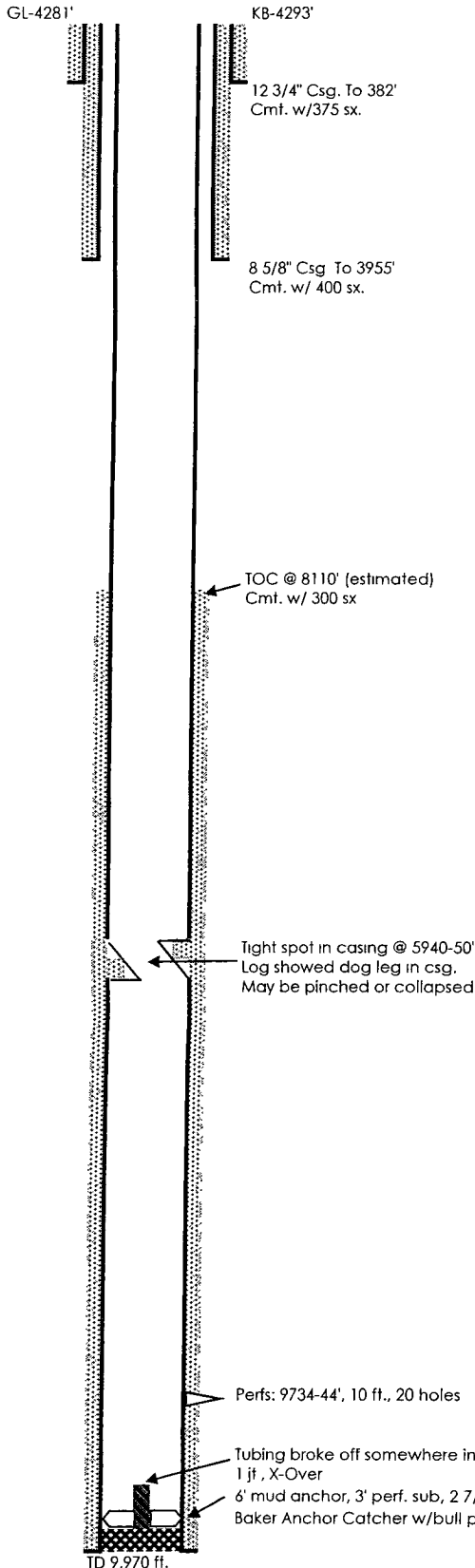
**LOCATION:** 36-9S-33E  
1980' FNL, 660' FEL

**FIELD:** Vada Penn

**DRILLED:** 01/07/1969

**COUNTY:** Lea

**STATE:** New Mexico



Casing Program	OD	ID	Drift	Weight	Grade	Thread	Length	Depth
Surface	12.75"						429'-surface	
Int. Surface	8.625"			24, 28, 32#			3955'-surface	
Production	5.5"			15.5, 17#			9970'-surface	

Tubing Detail	OD	ID	Drift	Weight	Grade	Thread	Length	Depth
Production Tubing	2.875"							

1-7-69  
2-4-69  
2-11-69

Spud well  
TD well @ 9770'  
Perforated 9734-44', 10 ft.; acidized perfs: 500 gal.

8-24-06  
8-28-06  
8-30-06  
9-6-06

Began POOH with tbg.  
Finished POOH with tbg. Probably left tubing and anchor, SN in hole  
Discovered tight spot in casing @ 5950'  
Ran Precision WL, logged; log showed dog leg in csg. @ 5940', could not get deeper



August 12, 2009

Marvin Witcher  
GMX Resources Inc..  
9400 N. Broadway Ste. 600  
Oklahoma City, OK 73114

Attn: **Marvin Witcher**

RE: **Sunray 682 #3**  
**Lea, Co. N.M.**

Dear Marvin:

- 9634'
- PERF: SQZ
- 9634'
- PERF: SQZ
- 6634' WOC & TAG
- (1) M.I. R.U. N.D.W.H. N.U. B.O.P.
  - (2) RIH Tbg, Perforated sub & notched Collar. Work through tight spot to 9500'
  - (3) Spot 30sxs cmt @ 9500' WOC & tag Circ. Hole with mud POOH with tubing to 5900'
  - (4) ~~Spot 50sxs cmt @ 5900' WOC & tag POOH with tubing.~~ PERF: SQZ 225sxs CMT @ 6634' WOC & TAG
  - (5) RIH Perf @ 4010'
  - (6) RIH with tubing & pkr Sqz 70sxs cmt @ 4010' WOC & tag POOH with tubing & pkr
  - (7) RIH Perf @ 2100'
  - (8) RIH with tubing & pkr Sqz 80sxs cmt @ 2100' WOC & tag POOH with tubing & pkr
  - (9) RIH Perf @ 1200'
  - (10) RIH with tubing & pkr Sqz 60sxs cmt @ 1200' WOC & tag POOH with tubing & pkr
  - (11) RIH Perf @ 440'
  - (12) Pump 250sxs cmt from 440' to surface out of 8 5/8" casing leave 5 1/2" full of cmt
  - (13) RDMO

Estimate: **\$60,228.00**

**Prices are subject to change after P & A procedure begins if problems arise during plugging procedure due to hole conditions.**

Estimate will expire 90 days from August 12, 2009

Basic Energy Services will furnish the workstring, B.O.P., and all Wireline Services.  
**Work string will not be used to fish or drill with.**

All fluids "hailed off" will be charged to GMX Resources Inc. Fluid Disposal will be furnished by GMX Resources Inc.

GMX Resources Inc. will furnish their own flow pit according to the O.C.D. & B.L.M. rules & regulations. Basic Energy Services will furnish the split frac tank for all M.L.F.

If any changes are made in the field by the B.L.M., O.C.D. or Texas Railroad Commission, additional charges will be incurred.

In Texas, it is required that the oil company is to provide a company representative on location while cementing.

This Estimate is based on information furnished to Basic Energy by your company. In the event operations are delayed or restricted because of unknown wellbore conditions or changes beyond our control to original approved regulatory form, charges will revert to standard hourly rates until such problems are corrected. In the event that this occurs, your company representative will be notified. As of March 01, 2003, all anchors must have been tested within the last two years. If a Basic Energy Services flow pit is used to circulate into, it will be cleaned at Customer's expense.

Thank you for this opportunity to furnish this Estimate for your plugging and abandonment.

Sincerely,



Larry Winn  
Area Manager