Submit 2 Copies To Appropriate District State of	New Mexico		Form C-103
Office District I 1625 N French Dr., Hobbs, NM 88 SEP 0 4 2009 CONSERVATION DIVISION District III 1301 W. Grand Ave., Artesia, NM 88 SEP 0 4 2009 CONSERVATION DIVISION District III 1000 Rio Brazos Rd., Aztec, NM 84 OBBSOCO Santa Fe, NM 87505 1220 S St Francis Dr., Santa Fe, NM		October 25, 2007	
		WELL API NO. 30-025	-03399
		5. Indicate Type of Lease	
		STATE X F 6. State Oil & Gas Lease N	YEE No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Ag	greement Name
		Mexico W	
PROPOSALS.) 1. Type of Well: Other		8. Well Number 4	/
2. Name of Operator Chesapeake Operating, Inc.		9. OGRID Number 147179	
3. Address of Operator P.O. Box 18496		10. Pool name or Wildcat	
Oklahoma City, OK 73154-0496		Eumont; Yates-Seven Rivers-Queen Oil	
Oklahoma City, OK 73154-0496 4. Well Location A well Location A well Location			
Unit Letter I : 3300' feet from the Seath line and 660' feet from the East line Section 2 Township 21S Range 35E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3573' GR 12. Cheek Assumption Power Indicate Nature of Notice Penart or Other Data			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS ☐ P AND A ☐			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
 \[\Lambda steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the 			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
[X] All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
		1.1	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.			
			00/02/2000
SIGNATURE / Sum	TITLE Senior Regulatory Co		09/03/2009
TYPE OR PRINT NAME Bryan Arrant	E-MAIL: <u>bryan.arrant@chk</u>	c.com PHONE:	(405)935-3782
For State Use Only	On the	100	9/08/2004
APPROVED BY: Mach Whitelem— Conditions of Approval (if any):	TITLE Comphance (17ther DATE	1108/2004
Conditions of Approval (it any).			