

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

WELL API NO. 30-025-31430
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: South Hobbs (GSA) Unit
8. Well Number 237
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3610.2' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other TxA'd <input checked="" type="checkbox"/>	2. Name of Operator Occidental Permian Limited Partnership
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	4. Well Location Unit Letter 0 : 1300 feet from the South line and 1910 feet from the East line Section 4 Township 19-S Range 38-E NMPM County Lea
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Deepen & Log and Return to TxA Status ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

RECEIVED
SEP 01 2009
HOBBSOCO

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 8/26/09

Mark_Stephens@oxy.com

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY Tim W. Hill TITLE DISTRICT 1 SUPERVISOR DATE SEP 10 2009

Conditions of Approval (if any):

Occidental Permian Limited Partnership proposes to deepen South Hobbs (GSA) Unit No. 237 approximately 800' and log from approximately 5100' - 4200'. After logging data is obtained, the well will be returned to TxA status in the Grayburg-San Andres.

- 1) MI x RUPU. NU BOP.
- 2) RIH with 6-1/8" bit x scraper on workstring. Clean out to PBTD at 4075'.
- 3) Drill out CIBP at 4075' x clean out to 4265'. Circulate clean x POOH.
- 4) RIH with 7" CIRC x set at 4020'. Pump down workstring to establish injection rate into perfs.
- 5) Squeeze perfs at 4125' - 4260' per Halliburton recommendation.
- 6) Sting out of CIRC x reverse out to clean up. WOC.
- 7) RIH with 6-1/8" bit x string mill on workstring. Drill out cement x CIRC to 4265' x circulate clean.
- 8) Pressure test to 500 psi to verify squeeze. If holds, prepare to drill formation.
- 9) RIH with 6-1/8" bit x drill collars on workstring. Drill formation to new TD of 5100'.
- 10) RU SWS x run logs from 5100' - 4200'.
- * 11) RIH with open-ended tubing x set cement casing shoe plug from 4348' - 4248'. Tag cement to verify PBTD. Circulate clean x POOH.
- 12) RIH with 7" CIBP x set at 4075'. Cap with 25' cement.
- 13) Tag cement to verify PBTD x POOH.
- 14) Pressure test casing to 500 psi x 30 minutes x chart for the NMOCD.
- 15) RDPU x MO x clean location.

NOTE: Form C-144 CLEZ (with attachments) is also included as a part of this filing.

* When well is plugged a 25sx.cmt. plug will be required on bottom of new T.D.