

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 87201  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED  
SEP 03 2009  
HOBBSOCD

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-04253
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit B
8. Well Number 882
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>L</u> : <u>1980'</u> feet from the <u>South</u> line and <u>660'</u> feet from the <u>West</u> line Section <u>13</u> Township <u>20S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Acidize/Stimulate ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. ND WH. POOH w/rods & pmp. NU BOP. RU, POOH & scanalog prod tbg. out of hole.
- PU & RIH w/4-3/4" bit & space out scraper to remain in cased hole only on 2-7/8" tbg. Tag for fill. POOH w/tbg & LD scraper & bit.
- RU tbg tstr co. PU & RIH w/Sonic Hammer on 2-7/8" tbg to 3716' testing the tbg in the hole to 5000 psig. RU stripping head. RD. MIRU acid co.
- SH perfs & open hole fr 3716' down to 3905' w/110 bbls brine while circulating to reverse pit. Circulate hole clean. Close in backside & Sonic Hammer open hole & perfs from 3905' up to 3716' w/3000 gls 20% 90/10 NEFE acid.

Procedure Cont'd. on Next Page

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 05/19/09  
Type or print name Kristy Ward E-mail address: kristy\_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 10 2009  
Conditions of Approval (if any):

## **EMSUB #882**

### **Acidize/Stimulate Cont'd.**

5. Flush acid w/35 bbls brine water. Drop ball to shift sleeve in tool. RDMO pumping company.
6. RU & swab back acid load. Determine flow rate and oil cut. POOH w/tbg & LD Sonic Hammer.
7. RIH w/5-1/2" treating packer on 2-7/8" tbg to 3757'. Set packer @ 3757' & squeeze perfs with scale inhibitor down backside and flush. RU pump truck to tbg & squeeze open hole with scale inhibitor dropping rock salt for block. Adjust RS volumes as needed to obtain diversion.
8. Release packer and POOH w/tbg & LD packer. RIH with production equipment based on a 300 bfpd total rate or better estimate.
9. ND BOP. NU WH. RIH with rods & pump. RWTP. RDMO PU.