

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED
SEP 10 2009
HOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 - 25 -09043
13. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
13. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ethel Shipley Owens "WN"
8. Well Number 1
9. OGRID Number 000778
10. Pool name or Wildcat Jalmat Tansil Yates SRQ (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3504' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☒

2. Name of Operator
BP America Production Company

3. Address of Operator
P. O. Box 1089 Eunice, New Mexico 88231

13. Well Location
Unit Letter **M** : **990** feet from the **South** line and **990** feet from the **West** line
Section **26** Township **22S** Range **36E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3504' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

13. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU P&A equipment on 8/25/09. Installed BOP, POH w/ tubing & made bit & scraper trip to 3050'.

Ran 7" CIBP on tbg & set @ 3050', loaded hole w/ water, tested CIBP & csg to 500 psi, OK. Spotted 40 sx Class "C" onto CIBP to +/- 2820', which provided bottom plug and also covered B/Salt @ 2900'. POH w/ tbg.

RU WL equipment and ran CBL - found TOC behind 7" casing @ 1910'. TIH w/ open-ended tbg, tagged bottom plug @ 2784' and circulated hole to surface with 9.5 ppg mud laden fluid.

Perfed 4 circulating holes in 7" csg @ 1630' = 50' below T/Salt. Ran packer & set @ 1528', tested 9 5/8" x 7" annulus to 500 psi, OK. Established circulation to surface through perfs @ 1630' and out 9 5/8" x 7" annulus, circulated until returns were clean. POH & LD tubing and packer. ND BOP & installed WH equipment.

5. Mixed and pumped 520 sx Class "C" neat down 7" casing through perfs @ 1630', circulated good cement to surface via 9 5/8" x 7" annulus and left 7" casing filled w/ cement from 0' - 1630'; this placed plug across T/Salt @ 1580', across surface casing shoe @ 1504', across top of Rustler @ 1490', across freshwater zones above 350' and provided the top plug. After cement settled overnight, topped-off 7" casing w/ 4 sx Class "C".

6. RD PU and ancillary P&A equipment on 8/31/09. Cut-off WH & anchors to 3' below GL and installed regulation Dry Hole Marker on 9/8/09. NMOCD will be notified when site has been reclaimed and ready for final inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. D. Westmoreland TITLE Wells Operation Superintendent DATE 9 / 9 / 09

Type or print name M. D. Westmoreland E-mail address: dan.westmoreland@bp.com Telephone No. 432 / 688-5245

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT 1 SUPERVISOR DATE SEP 10 2009

Conditions of Approval (if any):

Ethel Shipley Owens "WN" #1

(Jalmat Yates Tansill SR Gas)

API No. 30 - 025 - 09043

990' FSL & 990' FWL
Sec 26 - T22S - R36E
Lea County, New Mexico

Final P&A Status

8 / 31 / 09

RKB 10'
GL 3504'

T/Salt - Shoe - Top Plug

Ran CBL & located TOC behind 7" csg @ 1910'.
Perf @ 1630', pumped 520 sx Class "C" and circ cmt to surface via 9 5/8" x 7" annulus and left 7" csg full from 0' - 1630'.

Plug set 8/31/09

13 3/8" 32.4#
Conductor @ 30'
20 sx cmt mixed by hand

Spud
TD
P&A
Life of Well

Event
Date

5/29/47
6/15/47
8/31/09
22,740 days

Rustler 1490'
T/ Salt 1580'

9 5/8" 36# H-40 & J-55 @ 1504'
Cmt'd w/ 750 sx, circ to surf

6/4/47

Tested 7" casing to 500 psi
before perfring & cementing
down it to set upper plug.

TOC = 1910 by CBL of 8/27/09

8/27/09

Yates & B / Salt Plug

Set CIBP @ 3050',
tested CIBP & csg to 500
psi, OK. Capped CIBP
w/ 40 sx "C", plug set
2784' - 3050'.
Plug set 8/27/09 &
tagged 8/28/09

B/Salt 2900'

Yates +/- 3100'

During clean out in April
2008, lost hydrostatic
bailer assembly in open
hole = notched collar,
valves, 11 jts + 25' of
2 3/8" tbg. TOF @
3119'

7" 20# H-40 @ 3097' w/ 300 sx

6/8/47

Completed in Yates 7RQ open hole 3097' - 3580'
Potential for 11,000 MCF after 2000 gals acid.

Lost bailer while cleaning out @ 3497' - 3527'