State of New Mexico

Form C-101 June 16, 2008

District II

Energy Minerals and Natural Resources 1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division

Submit to appropriate District Office

District III

1000 Rio Brazos Road, Aztec, NM 87410 SEP 0 8 2009 District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750 BBSOCD

1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPE	N, PLUGBACK, OR ADD A ZONE
Operator Name and Address	OGRID Number
OGX RESOURCES, LLC.	217955

P. O. BOX 2064 MIDLAND, TEXAS 79702

30-025-34674

Property Code CONCHO "5" 37806

Property Name STATE

Well No. # 1

Proposed Pool 1
JOHNSON RANCH WOL WOLFCAMP GAS (79335)

Proposed Pool 2 .

Surface Location

UL or lot no.	Section	Township	Range	LotIda	Feet from the	North/South line	Feet from the	East/West line	County
I	5	24S	33E		2310 '	\$OUTH	660 '	EAST	LEA -

8 Proposed Bottom Hole Location If Different From Surface

			110	Poorer Domoni	TIOIO MOCAMICAL		<u> </u>			
UL or lot no.	Section	Township	Range	LotIda	Feet from the	North/South line	Feet from the	East/West line	County	
1					1				ł	

Additional Well Information

" Work Type Code E	¹² Well Type Code O	¹³ Cable/Rotary ROTARY	¹⁴ Lease Type Code S	Ground Level Elevation 3561
¹⁶ Multiple	17 Proposed Depth	18 Formation	19 Contractor	²⁰ Spud Date
NO	13,900	WOLFCAMP		WHEN APPROVED

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14 3/4"	11 3/4"	42#	6581	350 Sx.	SURFACE -
11 ''	8 5/8"	32#	4955 '	14500Sx.	SURFACE
7 7/8"	5½"	17#	12,849'	1290 Sx.	4455' FS
					_

Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SEE ATTACHED SHEET FOR DETAIL ON RE-ENTRY

Permit Expires 2 Years From Approval **Date Unless Drilling Underway**

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature Approved by: Title: PETROLEUM ENGINEER Printed nap Joe T. Jawica Approval Date: Title: **Expiration Date:** Permit Eng. 2009 E-mail Address: joejanica@valornet.com Date: 09/08/09 Phone: 575-391-8503 Conditions of Approval Attached

OGX Resources – Reentry Procedure Concho 5 State No. 1 Lea County, New Mexico Sept 2009

Attachments

1) Wellbore schematics

Procedure

- 1) Dig out & reinstall wellhead.
- 2) MI&RU 600 series PU. Rack 14,000'+ 2 7/8" DP. Install 5k BOP. Set frac tanks for storage water w/ fresh & brine.
- 3) RIH-Drill w/ 7 5/8" bit + bit sub + DC's to top of 5 1/2" stub @ 4500'. POH w/ bit.
- 4) RIH-Drill w/ 4 3/4" bit + bit sub + DC's to 5200'. Test csg to 1000 psi. POH w/ bit.
- 5) RIH w/ mill & dress off 5 1/2" stub looking up.
- 6) RIH-Drill w/ 4 3/4" bit + bit sub + DC's to 12,800'.
- 7) Mud up with 30 visc. & 10.5 MW.
- 8) Drill out 5 1/2" shoe into open hole SD & check for flow.
- 9) Drill out to 13,900'.
- 10) Run 3 ½" 9.2# P110 from TD to surface with a hanger/pkr/PBR type assy to be landed at 11,000'.
- 11) Cement from TD to 11,000' set pkr.
- 12) Move in completion tools.

Objectives

The primary objective of this reentry is to drill out the plugs and 5 ½" shoe into the open hole taking the well to the original TD of 13,900'. A 3 ½" 9.2# P110 production string will be run from 13,900' back to surface, cementing from TD to +/- 11,000'. The Wolfcamp zones (13,260-630) will be sand frac'd and tested. Subsequently should the Wolfcamp not prove commercial, the 3rd Bone Spring will be sand frac'd and tested. If the well is ever to be rod pumped, pull the 3 ½" from 11,000' & tie the 5 ½" csg back to surface via lead bowl.

OGX Resources LLC

CONCHO 5 STATE COM No.1

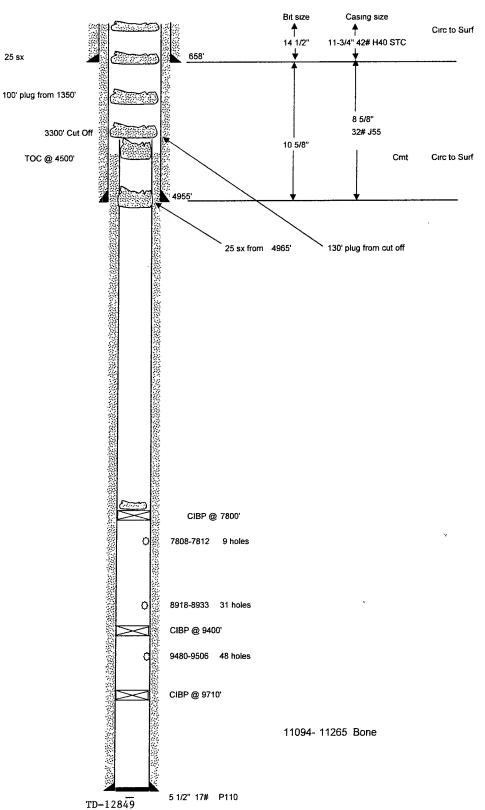
sur:2310'FSL & 660'FEL

Sec 5, T24S, R33E Lea County New Mexico

CURRENT WELLBORE

Spud 8/15/99

API 30-025-34674



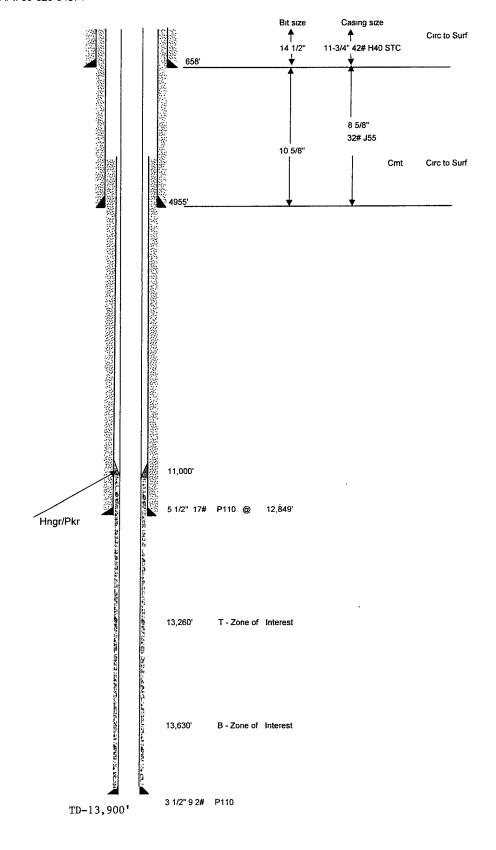
sur:2310'FSL & 660'FEL

Sec. 5, T24S, R33E Lea County, New Mexico

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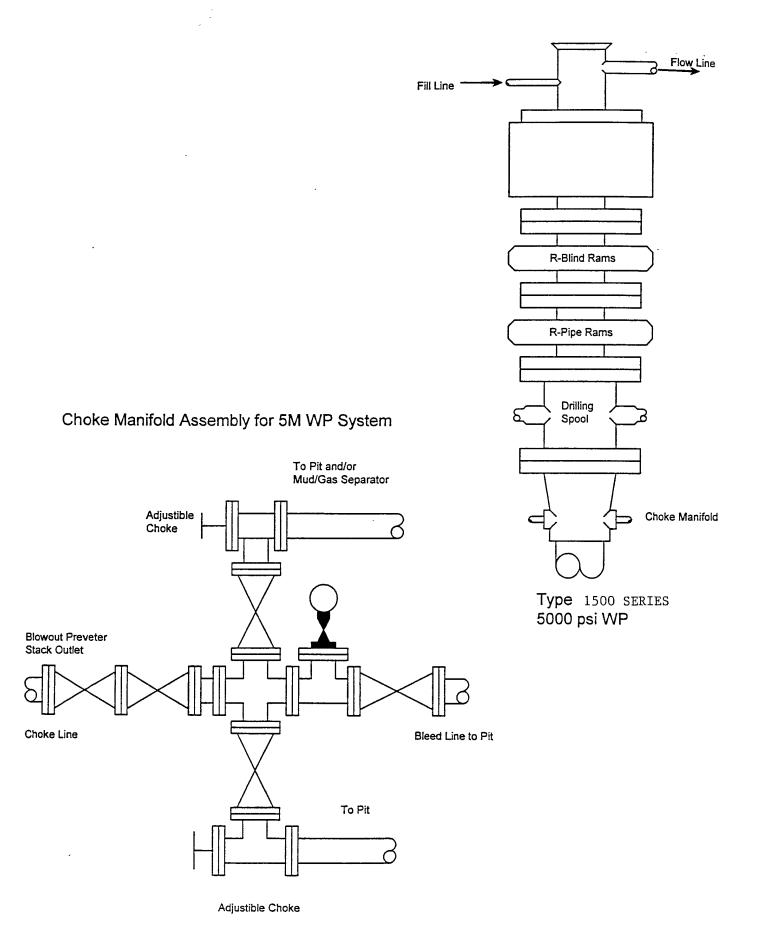
Spud 8/15/99

API. 30-025-34674



BLOWOUT PREVENTER SYSTEM

5000 PSI



RECEIVED

SEP 0 8 2009

State of New Mexico

DISTRICT I

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

Form C-102

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, New Mexico 87505

☐ AMENDED REPORT

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505	WELL LOCATION AND	ACKERGE DEDICATION TEXT	☐ AMENDED REPORT			
API Number	Pool Code	Pool Name				
38-025-34674	79335	JOHNSON RANCH WOLFCAMP (GAS)				
Property Code		perty Name	Well Number			
37806	CONCHO 5 STATE					
OGRID No.	Ope	Elevation				
217955	OGX F	RESOURCES	3651'			

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	5	24-S	33-E		2310	SOUTH	660	EAST	LEA

Bottom Hole Location If Different From Surface

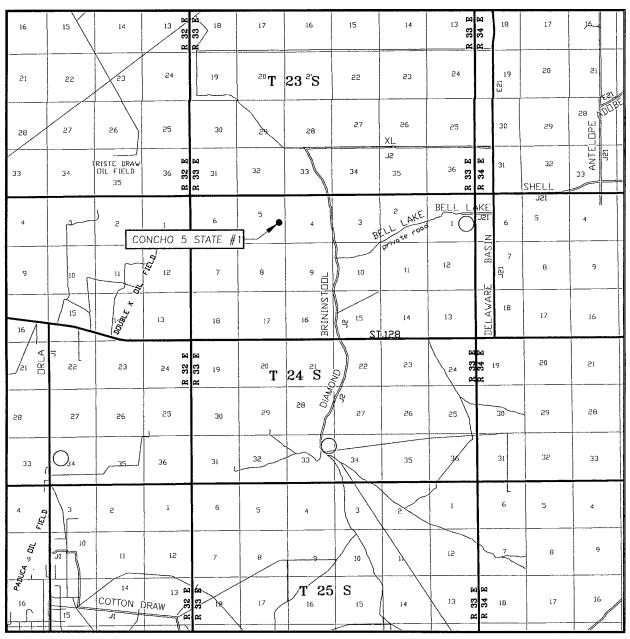
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	Joint o	r Infill Co	nsolidation (Code Ore	der No.				
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3	- LOT 2	נסו	OPERATOR CERTIFICATION
39.82 AC	, 39.79 AC	39 75 AC	39.72 AC	I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date Joe T. Janica 09/08/09
	GEODETIC CO NAD 27 Y=45386 X=7306	NME 1.3 N	Q≪660' ->	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	LAT.=32.2 LONG.=103.		2310'	Date Surveyed LA REV 9/3/09 Signature & Seal of Professional Surveyor Certificate No. GARY EIDSON RON EIDSON 3239

SECTION 5, TOWNSHIP 2	4 SOUTH, RANGE 33 EAST, N.M.P.M.,
	600'
	150' NORTH OFFSET 3653.9'
00 0FFSET □ 3653.7'	CONCHO 5 STATE #1 O
	150' SOUTH OFFSET 3653.7'
	600'
DIRECTIONS TO LOCATION FROM THE INTERSECTION OF ST. HWY. #128 A BRININSTOOL RD., GO NORTH ON BRININSTOOL ROAD APPROX. 2.4 MILES. THIS LOCATION IS APPRPOX. 1.0 MILE WEST OF ROAD.	Scale:1"=100'
PROVIDING SURVEYING SERVICES SINCE 1946 JOHN WEST SURVEYING COMPANY 412 N. DAL PASO HOBBS, N.M. 88240 (575) 393–3117	CONCHO 5 STATE #1 WELL LOCATED 2310 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE OF SECTION 5, TOWNSHIP 24 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO. Survey Date: 7/23/09 Sheet 1 of 1 Sheets W.O. Number: 09.11.0651 Dr By: LA Rev. 1:N/A Date: 7/27/09 09110651 Scale:1"=100'

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 5 TWP. 24-S RGE. 33-E

SURVEY N.M.P.M.

COUNTY LEA STATE NEW MEXICO

DESCRIPTION 2310' FSL & 660' FEL

ELEVATION 3651'

OPERATOR OGX RESOURCES

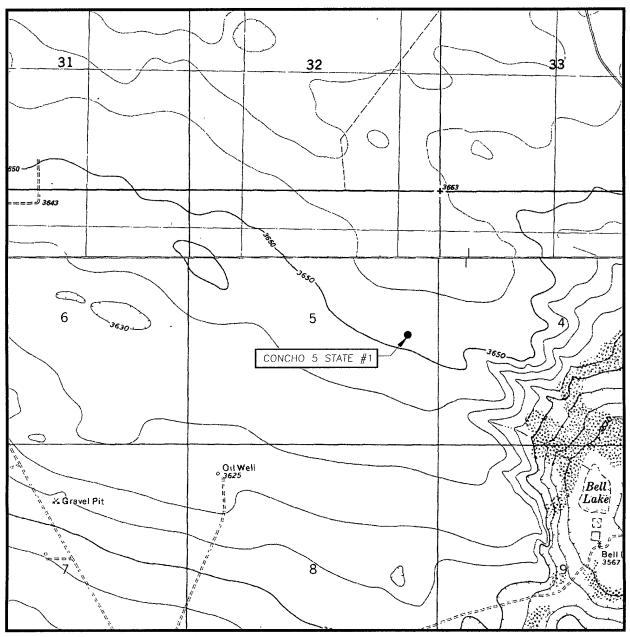
LEASE CONCHO 5 STATE



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(575) 393-3117



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

BELL LAKE, N.M.

SEC. 5 TWP. 24—S RGE. 33—E

SURVEY N.M.P.M.

COUNTY LEA STATE NEW MEXICO

DESCRIPTION 2310 FSL & 660' FEL

ELEVATION 3651'

OPERATOR OGX RESOURCES

LEASE CONCHO 5 STATE

U.S.G.S. TOPOGRAPHIC MAP

CONTOUR INTERVAL: BELL LAKE, N.M. — 10' TIP TOP WELLS, N.M. — 10'



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(575) 393–3117