

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <input checked="" type="checkbox"/> 3000501162
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injection</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator KEVIN O. BUTLER & ASSOCIATES, INC		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 2282 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name SOUTH CAPROCK QUEENS UNIT <input checked="" type="checkbox"/>
4. Well Location Unit Letter O_330 feet from the SOUTH line and 1980 feet from the EAST line Section 28 Township 14S Range 31E NMPM CHAVEZ County		8. Well Number 015 <input checked="" type="checkbox"/>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 12627 <input checked="" type="checkbox"/>
		10. Pool name or Wildcat 08559 CAPROCK QUEEN <input checked="" type="checkbox"/>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Background: multiple csg HIT

Objective: RIH 4 1/2" liner for cement & TA

3,182' off slips

RIH 74 juts 4 1/2", 11.60#, J55 csg w/ 4.875" collars. To tag 3,130'. PU EOT 3,120'

130sxs class C cement

31bbl into FW displacement cement to surface.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

KEVIN O. BUTLER

PRESIDENT/OWNER

DATE

8/3/2009

Type or print name

E-mail address:

LISA@GEEDMIDLAND.COM

PHONE:

432-682-1178

For State Use Only

APPROVED BY:

TITLE

DISTRICT 1 SUPERVISOR

DATE

SEP 10 2009

Conditions of Approval (if any):

15-30

SCRQ 15-30
Liner
July 2009

Background: multiple csg HIT

Objective: RIH 4 ½" liner for cement & TA

Day 1 Friday 7/10/09	<p>MORU Joe's WSU. Spot Graco reverse package. ND National head & NU Larkin head then spooler & BOP. PU 2 3/8" J55 work string tally IH. Make 4 ¾" bit & bit sub on 1jnts tail pipe. PU 1jnts 4 ½", 11.60# w/ swedges on 4.875" collars. RIH 98 jnts till tag 3,172'. Set down 5pnts & make 10' whole for 3,182' off slips. POOH standing back all. 22 OH pull wet pipe. Stand back all last jnt pulled paraphin & iron. Hand bail cellar and surface csg drinking. SWIFN.</p> <p>Note: Static fluid 750' & csg whole communicates to surface pipe</p>
Day 2 Monday 7/13/09	<p>Wait 3hr on FW. Open well up & RBIH 1jnt tbg then poor 5 sxs sand through BOP flushing 1bbl between sxs & taking 45min to poor. SD 1hr. Land 72jnts 4 ½" 11.60# for total of 76jnts on location. RBIH open ended tag 687'. SWI pump 20bbl 4bpm 0#. Push sand down tag 744' stack out. SWI & pump 20bbl 0# & work tbg. Fall out & straight PU. RIH 99 jnts tbg & tag 3,176'. POOH laying down as sand still suspended. RU for 4 ½" & SWIFN.</p>
Day 3 Tuesday 7/14/09	<p>Open well up PU float shoe & collar. Make 1,600# w/ thread lock. RIH 74 jnts 4 ½", 11.60#, J55 csg w/ 4.875" collars. To tag 3,130'. PU EOT 3,120'. ND BOP & land in slips. LD 4 ½" equ. Pump conventional 60bbl FW load & break circulation 1bpm @ 500#. Full returns & communication to surface. 60bbl past bottoms up clean returns. SWIFN. RDMO WSU 2hr nonbillable repairs.</p> <p>Note float jnts 42.10'</p>
Day 4 Wednesday 7/15/09	<p>RU Rising Star launcher & manifold. 130sxs class C cement. RU displacement to 2 empty vac & supply 260bbl FW 500ppm CL. Test lines to 4,000#. 2bpm FW to load 15bbl & break circulation 500#. Batch cement. 20bbl FW pad total. Full returns to truck. Go on cement, pump 31bbl slurry 2bpm 2100#. SD & wash up to truck 20bbl FW. Open launcher & plug is away. 5bpm slap plug then 2bpm @ 2.300#. 31bbl into FW displacement cement to surface. Dry & wet sampled. Drop to 1bpm 1500# still full returns. Land plug 47.75bbl 3000#. Floats holding blow down lines & wash up fluid end pump. RD Release 1 truck 70bbl to CRI. SWIFN.</p>