Submit One Copy To Appropriate District Office Sta	te of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources		March 18, 2009
1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Ave, Artesia, NM 88210 CONSERVATION DIVISION		WELL API NO. 30-025-39174
1301 W Grand Ave , Artesia, NM 88210 CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 874SEF 0 8 2000 1220 South St. Francis Dr. Santa Fe. NM 87505		STATE X FEE
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, MOBBSOCD 87505		VA-2003
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Kris BNB State Com
1. Type of Well: Oil Well Gas Well X Other PA		8. Well Number #5
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210		10. Pool name or Wildcat Eight Mile Draw Mississippian
4. Well Location		
Unit Letter D: 660 feet from the North line and 660 feet from the West_line		
Section 27 Township 11S Range 34E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARY ARANDON COMMENCE PRINTING COMMENCE PRINTI		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
PULL OR ALTER CASING		
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>		
FERMANENTLY STAMFED ON THE WARREN S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been remo	ved Portable hases have been remo	aved (Poured ansite concrete bases do not have
to be removed.)	ved. I oftable bases have been feme	ved. (I dured offsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
Note: This was a rathole fill	- PA	
When all work has been completed, return this form to	the appropriate District office to sch	nedule an inspection.
SIGNATURE Jam price	TITLE DRIVENSE FO	REMAN DATE 9/4/2009
TYPE OR PRINT NAME E-MAIL: PHONE:		
APPROVED BY: V ALLY SOUN TITLE COMPLIANCE OF DATE 9/10/2009 Conditions of Approval (if any)		
Conditions of Approval (It ality)		