Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED
SEP 10 2009
HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

	WELL API NO. 30-025-06577
	5. Indicate Type of Lease STATE ☐ FEE ☒
	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name NAOMI KEENUM
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number 1
2. Name of Operator CHEVRON	9. OGRID Number 4323
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	10. Pool name or Wildcat BLINEBRY/DRINKARD
4. Well Location Unit Letter J: 1980 feet from the SOUTH line and 1980 feet from the EAST line Section 14 Township 21-S Range 37-E NMPM County LEA	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3413'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: INTENT TO TEMPORARILY ABANDON		OTHER	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THE INTENDED PROCEDURE AND WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 09-09-2009

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: Larry W. Hill TITLE DISTRICT 1 SUPERVISOR DATE SEP 11 2009

Conditions of Approval (if any):

Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

Naomi Keenum # 1
Penrose Skelly Field
T21S, R37E, Section 14
Job: TA Well

Procedure:

1. ***This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 4/19/2007. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.***

2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.

3. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. POH LD rods and pump. Remove WH. Install BOP's and test as required.

4. POH w/ 2 7/8 tbg string.

5. MI & RU Baker Atlas electric line unit. Install lubricator and test to 1000 psi. GIH with gauge ring and junk basket (for 5 ½" 17, 15.5 14# csg) to 6520'. POH. GIH and set CIBP in 5 ½" casing at 6500'. POH. GIH and dump 35' cement on top of CIBP. POH. RD & release electric line unit. **Note:** ***Use collars from The Western Company Gammatron Simultaneous Radioactivity Log dated 8/5/57 for depth correction.***

6. GIH with 2 7/8" tbg string to 6455'. Reverse circulate well clean from 6455' using corrosion inhibited fresh water. POH 2 7/8" tbg string.

7. Pick up 5 ½" pkr and GIH w/ 2 7/8" tbg. Set pkr at 5700'. Fill csg. w/ corrosion inhibited fresh water. Pressure test csg to 500 psi. **Note: If csg does not test successfully, PUH testing to pinpoint casing leak. Discuss with Engineering before continuing procedure.**

5. Remove BOP's and install WH. Install tapped bullplug, ½" ball valve and pressure gauge in top of wellhead. RD & release pulling unit.

6. Notify NMOCD of MIT Test. **Note: Give 48 hours advance notice to the NMOCD to provide opportunity to witness test.** Pressure test 5 1/2" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD".

7. Send test chart and report of TA operation to Denise Pinkerton for filing with the NMOCD.

NS
8/10/2009

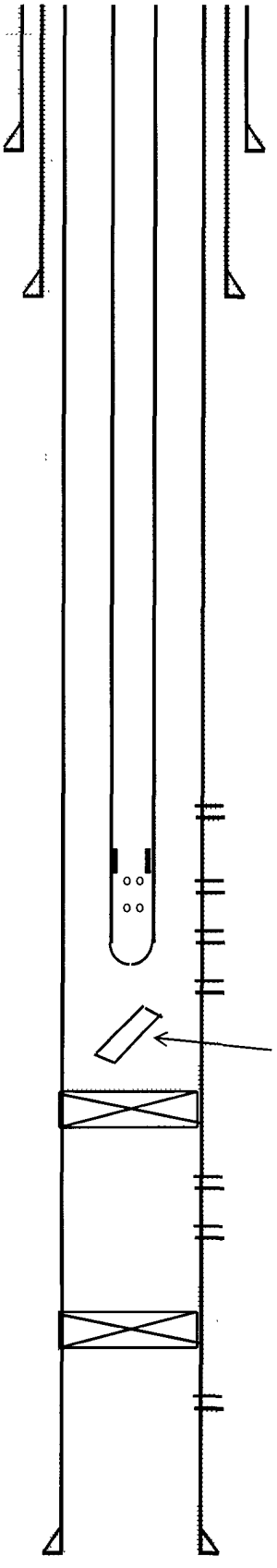
Well: **Naomi Keenum** Field **Blinebry/Drinkard** Reservoir: **Blinebry Oil & Gas/Drinkar**

Location:
1980' FS & 1980' EL
Section 14 Unit Letter: J
Township: 21S
Range: 37E
County Lea State: NM

Elevations:
GL: 3413'
KB: '12
DF: '

Current
Wellbore Diagram

Well ID Info:
Chevno FA7682
API No: 30-025-06577
L5/L6: UCU462200
WBS:
Initial Compl. Date: 1/24/53



Surf. Csg: 12 3/4", 50#, H-40
Set: @ 200' w/ 250 sks
Size Hole: 17 1/4"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Csg: 8 5/8", 28,32#, H-40, J-55
Set: @ 2999' w/ 2025 sks
Size Hole: 11"
Circ: Yes **TOC:** 3098
TOC By: Circulated

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Perfs:	**Status:**
5721'- 5829'	Blinebry - Open
6525-27'	Drinkard - open
6554-56'	Drinkard - open
6573-75'	Drinkard - open
6597-99'	Drinkard - open
6618-20'	Drinkard - open
6636-38'	Drinkard - open

Junk in the well @ 6627
CMT @6690'
CIBP @ 6700'

6850-6900'	Drinkard - abandoned
6920-6980'	Drinkard - abandoned
7000-7080'	Drinkard - abandoned
7110-7170'	Drinkard - abandoned

CMT @ 7179'
CIBP @ 7190'

7200-7300'	Drinkard - abandoned

Prod. Csg: 5 1/2", 17, 15 5, 14#, N-80,J-55,H-40
Set: @ 7325' w/ 695 sks
Size Hole: 7 7/8"
Circ: Yes **TOC:** Surface
TOC By: Circulated

COTD: 6627'
PBTD: 6690'
TD: 7325'

Updated: 8/7/2009
By: N. Southern

CMT @ 7315'

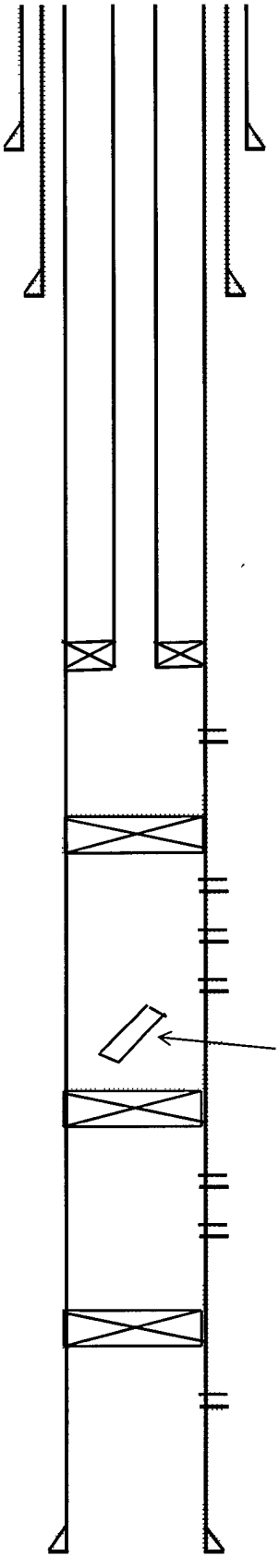
Well: **Naomi Keenum** Field: **Blinebry/Drinkard** Reservoir. **Blinebry Oil & Gas/Drinkar**

Location:
1980' FS & 1980' EL
Section 14 Unit Letter J
Township: 21S
Range 37E
County Lea State: NM

Elevations:
GL: 3413'
KB: '12
DF: '

Propossed Wellbore Diagram

Well ID Info:
Chevno: FA7682
API No. 30-025-06577
L5/L6: UCU462200
WBS
Initial Compl. Date: 1/24/53



Surf. Csg: 12 3/4", 50#, H-40
Set: @ 200' w/ 250 sks
Size Hole: 17 1/4"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Csg: 8 5/8", 28,32#, H-40, J-55
Set: @ 2999' w/ 2025 sks
Size Hole: 11"
Circ: Yes **TOC:** 3098
TOC By: Circulated

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

5 1/2" PKR @ 5700'

Perfs:	**Status:**
5721'- 5829'	Blinebry - Open

CMT @ 6465'
CIBP @ 6500'

6525-27'	Drinkard - open
6554-56'	Drinkard - open
6573-75'	Drinkard - open
6597-99'	Drinkard - open
6618-20'	Drinkard - open
6636-38'	Drinkard - open

Junk in the well @ 6627
CMT @ 6690'
CIBP @ 6700'

6850-6900'	Drinkard - abandoned
6920-6980'	Drinkard - abandoned
7000-7080'	Drinkard - abandoned
7110-7170'	Drinkard - abandoned

CMT @ 7179'
CIBP @ 7190'

7200-7300'	Drinkard - abandoned

COTD: 6627'
PBTD: 6690'
TD: 7325'

Updated: 8/7/2009
By: N. Southern

CMT @ 7315'

Prod. Csg: 5 1/2", 17, 15.5, 14#, N-80,J-55,H-40
Set: @ 7325' w/ 695 sks
Size Hole: 7 7/8"
Circ: Yes **TOC:** Surface
TOC By: Circulated