

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
SEP 10 2009
HOBBSOCD

WELL API NO. 30-025-10414
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LANGLIE MATTIX PENROSE SAND UNIT
8. Well Number 131
9. OGRID Number 240974
10. Pool name or Wildcat LANGLIE MATTIX-7RVRS-QN-GRBG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIW ☒

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location

Unit Letter N : 1980 feet from the West line and 660 feet from the South line.

Section 22 Township 22S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3348' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness:

mil

Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Clear Obstruction In Tubing, CO Fill and Log ☒ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ESTIMATED START DATE: 10/15/09

MIRU. POH w/ 2 3/8" Salta lined injection tubing and 7" inj pkr. Tag PBTD. RU reverse unit and power swivel and CO fill if necessary w/ bit, DC's and tubing. RU wireline. Run GR/CNL log from TD to 2700'. RIH w/ injection tubing and pkr. Reset pkr. Pressure test annulus to 500# for 30 min. Flange up wellhead. Notify NMOCD and obtain MIT test.
Put well back on injection at +/- 250 BWIPD and 1700#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams TITLE: SENIOR ENGINEER DATE 9/9/09

Type or print name KENT WILLIAMS

E-mail address:

Telephone No. (432) 689-5200

For State Use Only

APPROVED

BY: Kent Williams TITLE

DISTRICT 1 SUPERVISOR

SEP 11 2009

DATE

Conditions of Approval (if any):