

Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

**RECEIVED**  
**SEP 10 2009**  
**HOBBSCOCD**  
 CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-25056	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name H.T. MATTERN NCT-D	✓
8. Well Number 12	✓
9. OGRID Number 4323	✓
10. Pool name or Wildcat BLINEBRY/TUBB/DRINKARD	✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3454'GL	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒2. Name of Operator  
CHEVRON U.S.A. INC.3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter K: 2130 feet from the SOUTH line and 1860 feet from the WEST line

Section 6 Township 22-S Range 37-E NMPM County LEA

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. BUDDY HILL, NMOCD, GAVE APPROVAL TO BEGIN THIS WORK, AND THIS REPORT SERVES AS THE ORIGINAL INTENT.

Intent to set CBIP @ 6397' and top with 35' cement to abandon Drinkard perfs 6518-6657. Test & chart.

Intent to set CIBP @ 6118' and top with 35' cement to abandon Tubb perfs 6168-6344'. Test & chart.

Intent to set CIBP @ 5420' and top with 35' cement to abandon Blinebry perfs 5472-6076'. Test & chart.

Spud Date:

Rig Release Date:

Condition of Approval : Notify OCD Hobbs  
 office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 09-09-2009Type or print name DENISE PINKERTON E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com) PHONE: 432-687-7375

For State Use Only

APPROVED BY: Tang W. Hill TITLE **DISTRICT 1 SUPERVISOR** DATE **SEP 11 2009**

Conditions of Approval (if any):

Well H. T. Mattern (NCT-D) # 12

Field: **Blinebry O&G,  
Tubb O&G, &  
Drinkard (DHC)**Reservoir: **Blinebry, Tubb,  
& Drinkard****Location:**2130' FSL & 1860' FWL  
Section. 6  
Township: 22S  
Range: 37E  
County: Lea State: NM**Elevations:**GL: 3454'  
KB: 3465'  
DF: 3464'**Proposed  
Wellbore Diagram****Well ID Info:**Chevno: EO5275  
API No: 30-025-25056  
L5/L6: UCU467000  
Spud Date: 6/23/75  
Compl. Date: 7/14/75

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WQ Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Surf. Csg: 8 5/8", 24#, K-55  
Set: @ 1188' w/ 450 sks  
Hole Size: 11"  
Circ: Yes TOC: Surface  
TOC By: Circulated**Tubing Detail:**

#Jts:	Size:	Footage
	KB Correction	11.00
204	Jts 2 7/8" J-55 Cl 'B'	6527.61
	2 7/8" x 6' Tbg Sub	6.00
	Drain Valve	0.55
	2 7/8" x 2 3/8" X-Over	0.60
	Centrifugal Sub Pump (shrouded)	35.41
204	Bottom Of Mtr >>	6581.17

CMT @ 5385'

CIBP @ 5420'

CMT @ 6083'

CIBP @ 6118'

CMT @ 6362'

CIBP @ 6397'

Perfs:	Status:
5472-80'	Blinebry - Open
5500-06'	Blinebry - Open
5510-15'	Blinebry - Open
5522-30'	Blinebry - Open
5554-62'	Blinebry - Open
5570-74'	Blinebry - Open
5594-98'	Blinebry - Open
5604-06'	Blinebry - Open
5644-52'	Blinebry - Open
5662-70'	Blinebry - Open
5683-90'	Blinebry - Open
5704-06'	Blinebry - Open
5736-42'	Blinebry - Open
5774-78'	Blinebry - Open
5794-98'	Blinebry - Open
6038-42'	Blinebry - Open
6072-76'	Blinebry - Open

6168-74'	Tubb - Open
6190-96'	Tubb - Open
6212-16'	Tubb - Open
6222-26'	Tubb - Open
6229-33'	Tubb - Open
6252-60'	Tubb - Open
6280-86'	Tubb - Open
6295-99'	Tubb - Open
6340-44'	Tubb - Open

6518-22'	Drinkard - Open
6542-50'	Drinkard - Open
6556-60'	Drinkard - Open
6565-69'	Drinkard - Open
6585-87'	Drinkard - Open
6596-6604'	Drinkard - Open
6617-19'	Drinkard - Open
6624-28'	Drinkard - Open
6639-41'	Drinkard - Open
6655-57'	Drinkard - Open

COTD: 6666'  
PBTD: 6759' (float collar)  
TD: 6800'

Updated: 09/04/2009

By: N Southern

Prod. Csg: 5 1/2", 15.50#, K-55  
Set: @ 6800' w/ 700 sks  
Hole Size: 7 7/8"  
Circ: No TOC: 2440'  
TOC By: Temperature Survey