Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St. Francis Dr , Santa Fe, NM 87505

RECEIVED
SEP 10 2009
HOBBSOCD

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-33774	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	7. Lease Name or Unit Agreement Name NEW MEXICO E STATE NCT-1
	8. Well Number 7
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number 4323
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	10. Pool name or Wildcat MONUMENT BLINEBRY

4. Well Location
Unit Letter N: 990 feet from the SOUTH line and 1855 feet from the WEST line
Section 1 Township 20-S Range 36-E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3568' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: INTENT TO TEMPORARILY ABANDON		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THE INTENDED PROCEDURE AND WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 09-09-2009

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: Gary W. Gil TITLE DISTRICT 1 SUPERVISOR DATE SEP 11 2009

Conditions of Approval (if any):

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

New Mexico 'E' State NCT-1 #7
Monument Field
T20S, R36E, Section 1
Charge To: UCU476900

Job: TA Blinebry zone

Procedure:

1. ***This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 8/15/2008. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.***

2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.

3. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. POH LD rods and pump. Remove WH. Install BOP's and test to 1000 psi. POH with production tubing string.

4. MI & RU Baker Atlas WL electric line unit. Install lubricator and test to 1000 psi. GIH with gauge ring and junk basket (for 5-1/2" 14# & 15.5# csg) to 5640'. POH. GIH and set CIBP in 5-1/2" csg at 5594'. POH. RD & release electric line unit. **Note: Use Schlumberger compensated neutron litho-density natural GR log dated 2/8/1997 for correlation.**

5. GIH with 2- 7/8" tbg string to 5594'. Reverse circulate well clean from 5594' using fresh water. Pressure test csg and CIBP to 500 psi. POH LD 2- 7/8" tbg string.

5. Remove BOP's and install flanged-type WH. Install tapped bullplug, ½" ball valve and pressure gauge in top of 5-1/2" csg string.

6. Notify NMOCD of MIT Test. Pressure test 5-1/2" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD". Send report and charts to Denise Pinkerton for filing with the NMOCD.

Adam English
8/6/2009

Well: **New Mexico 'E' NCT-1 #7**

Field: **Monument**

Reservoir: **Blinebry**

Current Wellbore Diagram

Location:
990' FSL & 1855' FWL
Section. 1
Township: 20S
Range 36E
County: Lea State: NM

Well ID Info:
Refno: BO9653
API No: 30-025-33774
L5/L6:
Spud Date: 1/13/1997
Compl. Date: 3/9/1997

Elevations:
GL: 3568'
KB: 3580'
DF. 3579'

Subsequent Workover or Reconditioning:

2/97 Perf and acid 5712- 51' w/ 2200 gals 15% HCL NEFE, dropped 66 1" 1 3 SG ball sealers, displaced w/ 2% KCL water

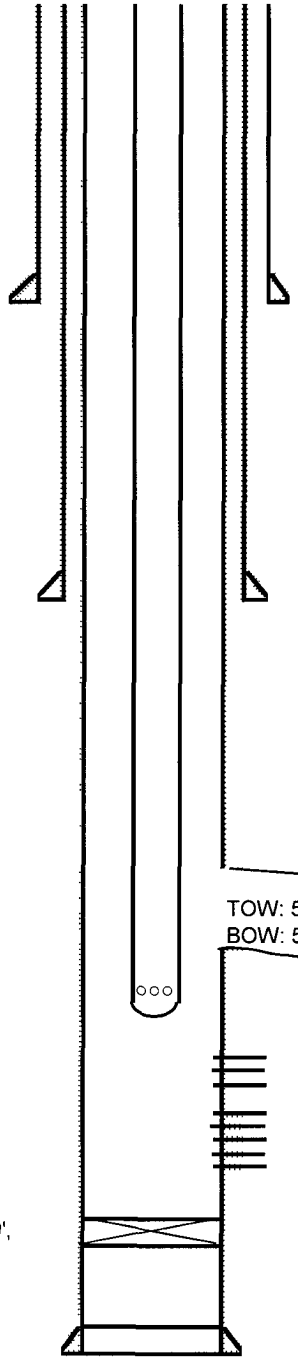
3/97 Perf and acid 5685- 5700' w/ 1000 gal HCL NEFE acid, displaced w/ 2% KCL water

3/97 Installed pumping equipment, SN @ 5564'

6/19/97- 8/18/97 Horizontal drilled and acidized w/ 25,000 gal 15% HCL

8/97 Installed pumping equipment, SN @ 5672' TAC @ 5565'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.



Surf. Csg: 11-3/4", 42#
Set: @ 1000' w/ 500 sacks
Hole Size: 14-3/4"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Int. Csg: 8-5/8", 24 & 32#
Set: @ 4000' w/ 1650 sacks
Hole Size: 11-3/4"
Circ: Yes **TOC:** Surface
TOC By: Circulated

TOW: 5644'
BOW: 5652' Lengh: 1560' TD: 7475'

SN set at 5672' TAC @ 5565'

5685- 5700' Blinebry- open

5712- 18' Blinebry- open
5730- 38' Blinebry- open
5743- 51' Blinebry- open

PBTD: 5800'
TD: 7500'

Updated: 8/6/2009

PBTD @ 5800', plug unknown

Prod. Csg: 5 1/2", 14# & 15.5#, K-55
Set: @ 7500' w/ 1000 sacks
Hole Size: 7-7/8"
Circ: Yes **TOC:** Surface
TOC By: Circulated

By: Adam English

Well **New Mexico 'E' NCT-1 #7**

Field: **Monument**

Reservoir **Blinebry**

Location:
990' FSL & 1855' FWL
Section: 1 N
Township: 20S
Range: 36E
County: Lea State: NM

Elevations:
GL: 3568'
KB: 3580'
DF. 3579'

Proposed
Wellbore Diagram

Well ID Info:
Refno: BO9653
API No: 30-025-33774
L5/L6:
Spud Date: 1/13/1997
Compl Date: 3/9/1997

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3/97 Perf and acid 5685- 5700' w/ 1000 gal HCL NEFE acid, displaced w/ 2% KCL water

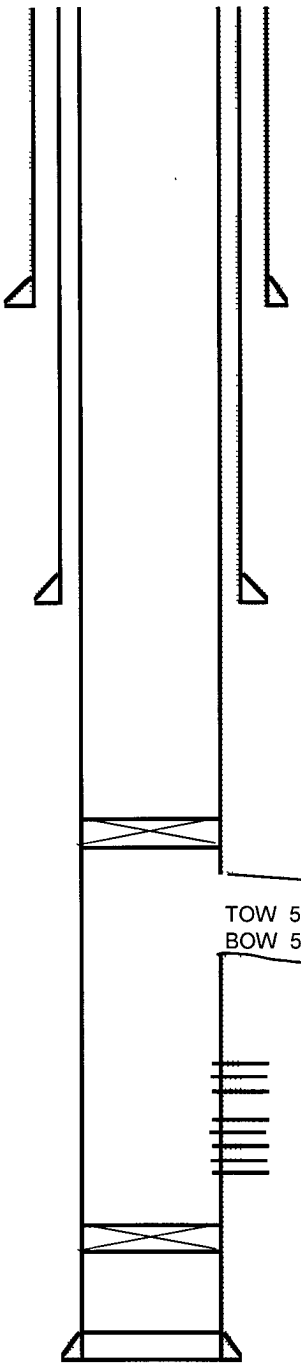
3/97 Installed pumping equipment, SN @ 5564'

6/19/97- 8/18/97 Horizontal drilled and acidized w/ 25,000 gal 15% HCL

8/97 Installed pumping equipment, SN @ 5672' TAC @ 5565'

8/2009 TA well pull production equipment and set CIBP @

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.



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Hole Size: 14-3/4"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Int. Csg: 8-5/8", 24 & 32#
Set: @ 4000' w/ 1650 sacks
Hole Size: 11-3/4"
Circ: Yes **TOC:** Surface
TOC By: Circulated

CIBP set at 5594'

TOW 5644'
BOW 5652' Lengh: 1560' TD 7475'

5685- 5700' Blinebry- open

5712- 18' Blinebry- open
5730- 38' Blinebry- open
5743- 51' Blinebry- open

Prod. Csg: 5 1/2", 14# & 15.5#, K-55
Set: @ 7500' w/ 1000 sacks
Hole Size: 7-7/8"
Circ: Yes **TOC:** Surface
TOC By: Circulated

PBTD: 5594'
TD: 7500'

Updated: 8/6/2009

By: Adam English