Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED
SEP 10 2009
HOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-34510	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name STATE DC
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number 4
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	9. OGRID 241333
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	10. Pool name or Wildcat DRINKARD
4. Well Location Unit Letter E: 1880 feet from the NORTH line and 660 feet from the WEST line Section 19 Township 21-S Range 37-E NMPM County LEA	
[redacted]	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3532' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: INTENT TO TEMPORARILY ABANDON		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THE INTENDED PROCEDURE AND WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 09-09-2009

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: Gary W. Hill TITLE DISTRICT 1 SUPERVISOR DATE SEP 11 2009

Conditions of Approval (if any):

Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

State DC #4
30-025-34510
Drinkard Oil
T 21S R 37E, Sec. 19
1880' FNL, 660' FWL
Charge To: BCU418600

Job: TA Drinkard Oil

Procedure:

1. ***This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 8/15/2008. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.***

2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.

3. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. POH LD rods and pump. Remove WH. Install BOP's and test to 1000 psi. POH with production tubing string.

4. MI & RU Baker Atlas WL electric line unit. Install lubricator and test to 1000 psi. GIH with gauge ring and junk basket (for 5- 1/2" 17# csg) to 6640'. POH. GIH and set CIBP in 5-1/2" csg at 6609'. POH. GIH and dump 35' cement on top of CIBP. POH. RD & release electric line unit. **Note: Use Apollo Dual Spaced comp. Neutron Log dated 10/28/1998 for correlation.**

5. GIH with 2-7/8" tbg string to 6574'. Reverse circulate well clean from 6574' using fresh water. Pressure test csg and CIBP to 500 psi. POH LD 2-7/8" tbg string.

5. Remove BOP's and install flanged-type WH. Install tapped bullplug, ½" ball valve and pressure gauge in top of 5- 1/2" csg string.

6. Notify NMOCD of MIT Test. Pressure test 5-1/2" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD". Send report and charts to Denise Pinkerton for filing with the NMOCD.

Adam English
9/3/2009

Well: **State DC #4** Field. **Drinkard Oil** Reservoir. **Drinkard**

Location:
1880' FNL & 660' FEL FWL
Section: 19 Unit Letter. E
Township. 21S
Range: 37E
County: Lea State: NM

Elevations:
KB: 3520'
GL: 3532'

Current Wellbore Diagram

Well ID Info:
Chevno: BU4033
API No. 30-025-34510
L5/L6. BCU418600
WBS:
Spud Date. 10/10/1998
Compl. Date 11/07/1998

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Surf. Csg: 8 5/8", 24#, J-55
Set: @ 1208' w/ 490 sks
Hole Size: 11"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Subsequent Workovers/Reconditionings/Repairs:

10/29/1998	6958-7138' Abo w/ 250 gal acid 2500 gals 15% POZ
11/08/1998	Set American 320-213-120 Pumping Unit
7/26/1999	Set CIBP @ 6900, cap w/ 20' cmt TA'D Abo Perfs New TD 7152 PBTD 6880
7/28/1999	6659-6819' Perf Drinkard w/ 2SPF (34 holes) acidize perf w/ 250 gal 15% NEFE & set pkr @ 6832'

DV Tool @ 4424'

Perfs:	*Status:*
6659-6819'	Drinkard w/ 2SPF (34 holes)

CIBP @ 6900' w/ 20' cmt

Perfs:	*Status:*
6958-7138'	Abo w/ 2SPF (38 holes)

Prod. Csg: 5 1/2", 17#, J-55
Set: @ 7200' w/ 1410 sks
Hole Size: 7 7/8"
Circ: Yes **TOC:** Surface
TOC By: Circulated

COTD: 6880'
PBTD: 6880'
TD: 7200'

Updated: 3/15/2009 **By:** nsou

Well. **State DC #4** Field. **Drinkard Oil** Reservoir: **Drinkard**

Location:
1880' FNL & 660' ~~FEL~~ FWL
Section: 19 Unit Letter. E
Township. 21S
Range: 37E
County. Lea State: NM

Elevations:
KB. 3520'
GL 3532'

Proposed
Wellbore Diagram

Well ID Info:
Chevno: BU4033
API No. 30-025-34510
L5/L6. BCU418600
WBS:
Spud Date: 10/10/1998
Compl. Date. 11/07/1998

Surf. Csg: 8 5/8", 24#, J-55
Set: @ 1208' w/ 490 sks
Hole Size: 11"
Circ: Yes **TOC:** Surface
TOC By: Circulated

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Subsequent Workovers/Reconditionings/Repair:

10/29/1998	6958-7138' Abo w/ 250 gal acid 250(
11/08/1998	Set American 320-213-120 Pumping
7/26/1999	Set CIBP @ 6900, cap w/ 20' cmt
	TA'D Abo Perfs
	New TD 7152 PBTD 6880
7/28/1999	6659-6819' Perf Drinkard w/ 2SPF (3
	acidize perf w/ 250 gal 15% NEFE & s

DV Tool @ 4424'

CIBP @ 6609' w/ 35' cmt

Perfs:	***Status: OPEN***
6659-6819'	Drinkard w/ 2SPF (34 holes) OPE

CIBP @ 6900' w/ 20' cmt

Perfs:	***Status:***
6958-7138'	Abo w/ 2SPF (38 holes) - Below C

Prod. Csg: 5 1/2", 17#, J-55
Set: @ 7200' w/ 1410 sks
Hole Size: 7 7/8"
Circ: Yes **TOC:** Surface
TOC By: Circulated

COTD: 6880'
PBTD: 6880'
TD: 7200'

Updated: 9/3/2009 **By:** akxl