

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SEP 10 2009
HOBBSDO

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion. <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____						5. Lease Serial No NM 14496			
						6. If Indian, Allottee or Tribe Name			
2. Name of Operator Fasken Oil and Ranch, Ltd.						7. Unit or CA Agreement Name and No			
						8. Lease Name and Well No Ling Federal No. 4			
3. Address 303 West Wall Street, Suite 1800 Midland, TX 79701				3a. Phone No (include area code) 432-687-1777		9. AFI Well No 30-025-38748			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1660' FSL & 2310' FEL At top prod. interval reported below At total depth 1660' FSL & 2310' FEL						10. Field and Pool or Exploratory Wildcat Tonto Wolfcamp			
						11. Sec., T, R, M, on Block and Survey or Area Sec. 31, T19S, R34E			
						12. County or Parish Lea	13. State NM		
						17. Elevations (DF, RKB, RT, GL)* 3623' GL			
14. Date Spudded 07/16/2009		15. Date T.D. Reached 08/08/2009		16. Date Completed 08/08/2009 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod					
18. Total Depth. MD 13,577' TVD 13,577'		19. Plug Back T.D.: MD 12,425' TVD 12,425'		20. Depth Bridge Plug Set MD 12,460' TVD 12,460'					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.5 & 48	Surface	1586.5'		1000 sx "C"	280	Surface	
12 1/4"	9 5/8"	36 & 40	Surface	5172.2'	3480.66'	1600 sx HL "C" + 600 sx "C"	573	Surface	
8 3/4"	5 1/2"	17 & 20	Surface	13,569.97'	10,662.01'	860 sx HL "H" + 755 sx Super H	311	3463' TS	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	10,972'								
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status	
A) ** Wolfcamp		11,022'	11,220'	11,022' - 11,220'		0.42"	56	Open	
B) Upper Wolfcamp		11,330'	11,532'	11,330' - 11,532'		0.42"	53	Open	
C) Middle Wolfcamp		11,666'	11,826'	11,666' - 11,826'		0.42"	49	Open	
D) Lower Wolfcamp		11,914'	12,162'	11,914' - 12,162'		0.42"	48	Open	
27. Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
11,022' - 11,220'		Frac. w/ 88,452 gals 15% HCl, Treated Water, 21# XL, & 50,862# 40/70 XRT Sand.							
11,330' - 11,532'		Frac. w/ 117,989 gals 15% HCl, Treated Water, 21# XL, & 92,079# 40/70 XRT Sand.							
11,666' - 11,826'		Frac. w/ 86,260 gals 15% HCl, Treated Water, 21# XL, & 79,524# 20/40 XRT Sand.							
11,914' - 12,162'		Frac. w/ 109,241 gals 15% HCl, Treated Water, 21# XL, & 99,147# 20/40 XRT Sand.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
8-1-09	8-18-09	24	→	84	118	160	46.0	.8345	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	84	118	160	1405	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Strawn - 12,169' T / Mid MRW "C" - 13,280'
 Atoka - 12,390' T / Mid MRW "D" - 13,348'
 T / Mid MRW "A" - 13,186' T / Mid MRW "E" - 13,368'
 T / Mid MRW "B" - 13,246' T / Mid MRW "F" - 13,388'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32 Additional remarks (include plugging procedure)

Set CIBP @ 12,460' w/ 35' of cmt. on top closing off the Atoka perms from 12,516' - 12,524'.

Log previously submitted with initial completion package

** This completion report is being submitted to correct the name of the formation for the perms from 11,022' - 11,220'.

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kim Tyson

Title Regulatory Analyst

Signature Kim Tyson

Date 09/08/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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