Submit 2 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	ergy, Minerals and Natural Resources	October 25, 2007
1625 N. French Dr., Hobbs, NM 8824	VED	WELL API NO. RAYEN 30 -025-36243
	HI CONSERVATION INVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 SEP U 3	ZIMPZZU SOUIN SI. Francis Dr. Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	OCD Canta 1 C, 14141 07303	6. State Off & Gas Lease No.
0,000	ID REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION F PROPOSALS.)	DRILL OR TO DEEPEN OR PLUG BACK TO A	RAVEN
1. Type of Well: Oil Well Gas We	ell Other	8. Well Number 1
2. Name of Operator CHI OPERATING, INC.		9. OGRID Number 004378
3. Address of Operator		10. Pool name or Wildcat
P.O. BOX 1799 MIDLAND, TX 79702		Maljamar, Grayburg S
4. Well Location	L CONTENT LIBOUR A C. A. T. T.	./
	he <u>SOUTH</u> line and <u>1980 f</u> eet from the <u>EA:</u> nge <u>32E</u> NMPM <u>LEA</u> County <u>NM</u>	<u>S1</u> line
	evation (Show whether DR, RKB, RT, GR, G	etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENT	ION TO: SU	UBSEQUENT REPORT OF:
TPERFORM REMEDIAL WORK 🔲 💡 PLUG	AND ABANDON 🔲 💎 REMEDIAL W	
TEMPORARILY ABANDON		DRILLING OPNS. P AND A DISTRICT
POLL OR ALTER CASING [] WOLT	THE COMPL CASING/CEM	ENT JOB
OTHER:		is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
	nd at least 4' above ground level has been se	
ODED ATOD NAME I FACE NA	ME WELL NUMBER ADINUMBER	OHADTED/OHADTED LOCATION OD
	VNSHIP, AND RANGE. All INFORMA	QUARTER/QUARTER LOCATION OR TION HAS BEEN WELDED OR
PERMANENTLY STAMPED OF	N THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
☐ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. ☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
		production equipment and junk have been removed
from lease and well location.	haan namaayad Dantahla haasa haya haan u	amount (Dayward anaita announta hanna da mat hanna
to be removed.)	been removed. Portable bases have been re	emoved. (Poured onsite concrete bases do not have
☐ All other environmental concerns have		
Pipelines and flow lines have been aban non-retrieved flow lines and pipelines.	doned in accordance with 19.15.9.714.B(4))(b) NMAC. All fluids have been removed from
* *		
		schedule an inspection. If more than one
inspection has to be made to a P&A location	because it does not meet the criteria above	, a penalty may be assessed.
SIGNATURE IN BOLL	TITLEReg. Clerk	DATE8/24/09
TYPE OR PRINT NAMEPam Corb	ettE-MAIL:pamc@chienerg	yinc.com PHONE:432-685-5001
For State Use Only		,
APPROVED BY:	TITLE and land	DATE 9/11/09 OK TO RELEASE
Conditions of Approval (if any):	PH-	OK TO RELEASE